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June 29, 2006

VIA FEDERAL EXPRESS

Kristi Izzo
Secretary
Board of Public Utilities
Two Gateway Center
Newark, NJ 07102

**Re: In the Matter of South Jersey Gas Company's Annual Compliance Filing for
an Increase in the Universal Service Fund and Lifeline Rates within the
Societal Benefits Clause Charge
Docket No. EX00020091**

Dear Secretary Izzo:

This firm represents South Jersey Gas Company ("South Jersey") in the referenced matter. Enclosed with this letter please find South Jersey's 2006/2007 filing for an increase in the Universal Service Fund ("USF") and Lifeline rates within its Societal Benefits Charge ("SBC") clause charge. In the Board's June 22, 2005 Order in this docket, the Board ordered the change of the annual USF/Lifeline compliance filing date and effective date from April 1 and July 1, respectively to July 1 and October 1, respectively. Each of the State's electric and gas public utilities is expected to make a compliance filing under the above-referenced docket number, proposing the same rate changes in their USF and Lifeline factors. The rates contained in the proposed South Jersey Tariff sheets were calculated in accordance with a template identified as Attachment A (the "Template"), which we understand Public Service Electric & Gas Company is submitting with its filing in this docket.

In its June 22, 2005 order, the Board directed that the then current USF and Lifeline rates of \$0.0093/therm and \$0.0043/therm respectively remain in effect for the 2005/2006 program year. As administrator, the State of New Jersey's Department of Human Services (DHS) authorizes the disbursement of USF benefits to eligible customers. Based upon the results known to date for the 2005/2006 USF program year and the available estimates for the 2006/2007 USF

program year, it is proposed that the statewide Gas USF rates should be set to recover \$108.8 million. In accordance with the Template, the proposed USF rate for the 2006-2007 USF Program year is \$0.0229/therm. Additionally, the details for the statewide recovery of the \$72.0 million Lifeline program budget are set forth on the Template which depicts a proposed Lifeline rate of \$0.0046/therm.

In accordance with the Board's July 16, 2003 Order, South Jersey has appended hereto a form of notice of filing and of public hearing as Exhibit A. In addition, South Jersey has attached hereto as Exhibit B copies in both good form, and blacklined to show proposed changes, of tariff sheets effective October 1, 2006. The proposed rates are designed to recover South Jersey's portion of the Statewide USF and Lifeline budgets.

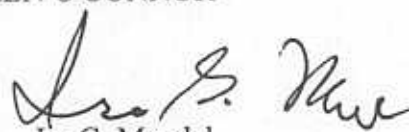
The template was developed based upon USF experience to date. Actual results regarding USF expenditures and recoveries could be significantly affected by program changes, participation rates, and/or jurisdictional throughput. If changed circumstances indicate that an increase of \$5 million or more to the natural gas statewide budget or the electric statewide budget of \$5 million or more would be necessary to avoid developing an underrecovery at the end of the recovery year, South Jersey respectfully requests the authority to initiate a self-implementing increase in the applicable USF program factor to recover the additional costs. Such increase would only be done upon providing ten (10) days' notice to the Board and the Division of the Ratepayer Advocate and would be coordinated with the other utilities in order to maintain a statewide rate. Any such increases would be included in the reconciliation in the Company's next scheduled annual USF Compliance Filing to be made on or before July 1, 2007.

South Jersey requests that the Board issue an Order approving its proposed tariff sheets attached to this letter as Exhibit B, effective for service rendered on and after October 1, 2006, as provided in the Board's June 22, 2005 Order.

Also enclosed are two additional copies of South Jersey's filing marked "File Copy". Kindly stamp each File Copy as "Received", and return them to us in the enclosed, self-addressed envelope. Thank you for your assistance.

Respectfully,

COZEN O'CONNOR

By: 
Ira G. Megdal

IGM/vm
Enclosures

cc: See Attached List (w/enc. via e-mail and first class mail)

In the Matter of the Establishment of a Universal Service Fund Pursuant to
Section 12 of the Electric Discount and Energy Competition Act of 1999
Docket No. EX00020091 - Service List

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USF Working Group (via e-mail)

EXHIBIT "A"

**NOTICE OF FILING OF PETITION
PROPOSING TO INCREASE EXISTING RATE
LEVELS AND OF PUBLIC HEARING**

**IN THE MATTER OF THE PETITION OF SOUTH JERSEY GAS COMPANY TO CHANGE
IT'S SOCIETAL SERVICE CHARGE'S UNIVERSAL SERVICE FUND
B.P.U. DOCKET NO. EX00020091**

NOTICE IS HERE BY GIVEN that pursuant to the New Jersey Board of Public Utilities' (Board) Orders dated April 30, 2003, July 16, 2003, and June 22, 2005, South Jersey Gas Company ("South Jersey") and the State's other electric and gas public utilities' Societal Benefits Charges include recovery of funding for the Universal Service Fund (USF) and Lifeline programs through uniform statewide rates. The USF program was established by the Board, pursuant to the Electric Discount and Energy Competition Act, N.J.S.A. 48:3-49, et seq., to provide funds to assist qualifying low-income individuals in paying their energy bills.

In its June 22, 2005 order, the Board directed that the then current gas USF rate of \$0.0093/therm and the then Lifeline rate of \$0.0043/therm remain in effect for the 2005/2006 program year. As administrator, the State of New Jersey's Department of Human Services (DHS) authorizes the disbursement of benefits to eligible customers. Based upon the results known to date for the 2005/2006 USF program year and the available estimates for the 2006/2007 USF program year, it is proposed that the statewide Gas USF rates should be set to recover \$108.8 million.

In accordance with the Board's June 22, 2005 Order, the Company made a filing with the Board on July 1, 2006, requesting to increase its USF and Lifeline program charges, as described below, to become effective on October 1, 2006.

The current USF program charge for customers is \$0.0093 per therm (including taxes). The proposed USF program charge will increase to \$0.0229. The above request will not result in any profit to the Company. The revenues received under the proposed USF charge are designed to permit the Company to recover its costs for the USF program only. Actual program costs will be reconciled with the revenues received through the USF program charge in the next scheduled filing to be made no later than July 1, 2007.

The current Lifeline program charge for customers is \$0.0043 per therm (including taxes). The proposed Lifeline program charge will increase to \$0.00046. The above request will not result in any profit to the Company. All Lifeline revenues received under the proposed Lifeline charge are submitted to the State's Treasury Department.

If approved by the Board, the impact of the proposed changes in the USF and Lifeline Charges on typical Residential and General Service customers using less than 5,000 therms per year is estimated to be as follows:

Residential Service (RSG)

Therm Level	Bill as of July 1, 2006	Bill as of October 1, 2006	Dollar Increase	Percent Increase
25	\$48.68	\$49.03	\$0.35	0.7%
100	\$171.66	\$173.05	\$1.39	0.8%
200	\$335.63	\$338.41	\$2.78	0.8%

General Service (GSG) (Using less than 5,000 therms per year)

Therm Level	Bill as of July 1, 2006	Bill as of October 1, 2006	Dollar Increase	Percent Increase
500	\$792.95	\$799.90	\$6.95	0.9%
1,000	\$1,567.35	\$1,581.25	\$13.90	0.9%
2,000	\$3,116.16	\$3,143.95	\$27.80	0.9%

If changed circumstances indicate that an increase of \$5 million or more to the natural gas statewide budget or the electric statewide budget of \$5 million or more would be necessary to avoid developing an underrecovery at the end of the recovery year, South Jersey respectfully requests the authority to initiate a self-implementing increase in the applicable USF program factor to recover the additional costs. Such increase would only be done upon providing ten (10) days notice to the Board and the Division of the Ratepayer Advocate and would be coordinated with the other utilities in order to maintain a statewide rate. Any such increases would be included in the reconciliation in the Company's next scheduled annual USF Compliance Filing to be made on or before July 1, 2007.

The Board of Public Utilities has statutory authority to establish the USF charge at levels it finds just and reasonable. Therefore, the Board of Public Utilities may establish the USF charge at levels other than those proposed by South Jersey.

Copies of the Company's filing are available for inspection at the Company offices located at One South Jersey Plaza, Folsom, New Jersey 08037, or at the Board of Public Utilities, Two Gateway Center, Newark, New Jersey 07102.

NOTICE is further given that a public hearing has been scheduled at the following date, time, and place on the Company's above-mentioned requests.

XXX XX at X:XX P.M.

Atlantic County Library
451 Egg Harbor Road
Hammononton, New Jersey 08037

The public is invited to attend and interested persons will be permitted to testify and/or make a statement of their views on the proposed increases. In order to encourage full participation in this opportunity for public comment, please submit any requests for needed accommodations, including interpreter, listening devices or mobility assistance, 48 hours prior to this hearing. In addition, members of the public may submit written comments concerning the petition to the BPU regardless of whether they attend the hearing by addressing them to: Honorable Kristi Izzo, Secretary, Board of Public Utilities, Two Gateway Center, Newark, New Jersey 07102.

SOUTH JERSEY GAS COMPANY

By: Edward Graham, President

EXHIBIT "B"

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 9 - GAS

Second Revised Sheet No. 6
Superseding First Sheet No. 6

RESIDENTIAL SERVICE (RSG)

APPLICABLE TO USE OF SERVICE FOR:

All residential purposes. Customer may elect Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service RSG, a customer must hold clear and marketable title to gas that is made available for delivery to the customer's residence on the Company's system.

CHARACTER OF SERVICE

Firm Sales Service and Firm Transportation Service.

MONTHLY RATE:(1)

Customer Charge: \$7.6850 per month

Delivery Charge:

(a) All consumption for customers who elected Firm Transportation Service prior to July 15, 1997, or who have never taken Firm Sales Service \$~~.3990854~~ per therm

(b) All consumption for customers who elected to transfer from Firm Sales Service to Firm Transportation Service after July 14, 1997 \$~~.4372233~~ per therm

(c) All consumption for customers who elect Firm Sales Service \$~~.4372233~~ per therm

Basic Gas Supply Service ("BGSS") Charge:

All consumption for customers who elect Firm Sales Service.

See Rider "A" of this Tariff.

APPLICABLE RIDERS:

Basic Gas Supply Service Clause:

BGSS charges are depicted in Rider "A" of this Tariff.

Transportation Initiation Clause:

The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "C" of this Tariff.

Societal Benefits Clause:

The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "E" of this Tariff.

(1) Please refer to Appendix A for components of Monthly Rates and Price to Compare.

Issued June 30, 2006
by South Jersey Gas Company,
E. Graham, President

Effective with service rendered
on and after _____

Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 9 - GAS

**Second Revised Sheet No. 7
Superseding First Sheet No. 7**

RESIDENTIAL SERVICE (RSG)
(Continued)

Temperature Adjustment Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "F" of this Tariff.
Balancing Service Clause	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "J" of this Tariff.
Economic Development Rate Clause:	The rates set forth above are subject to adjustment, as is appropriate, pursuant to Rider "H" of this Tariff.

TERMS OF PAYMENT:

Payment of all bills must be received in full at the Company's designated office within fifteen (15) days of the billing date.

LINE LOSS:

Line Loss shall be 2.80% as provided in Special Provision (n).

TERM:

Customer must provide Company with adequate notice to discontinue service.

TERMS AND CONDITIONS:

The General Terms and Conditions of this Tariff are incorporated into this rate schedule and this rate schedule shall be interpreted in accordance therewith.

SPECIAL PROVISIONS:

- (a) A customer receiving service under this rate schedule may use natural gas to heat water for recreational and therapeutic equipment (including but not limited to swimming pools, hot tubs or similar equipment), subject to the Board's policy regarding such use.
- (b) A customer with installed gas air-conditioning as the primary cooling source on the customer's premises may make application to the Company for a gas air-conditioning discount. If such application is accepted, the customer will be billed an alternative Delivery Charge to that set forth in the Monthly Rate section for all gas consumption during the billing months of May through September, for monthly consumption billed in excess of 33 therms per month, which will equal the following Delivery Charges:

Delivery Charge (a)	\$ 394 5806 per therm
Delivery Charge (b)	\$ 432 6187 per therm
Delivery Charge (c)	\$ 432 6187 per therm

Issued June 30, 2006
by South Jersey Gas Company,
E. Graham, President

Effective with service rendered
on and after _____

Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 9 - GAS

**Second Revised Sheet No. 10
Superseding First Sheet No. 10**

GENERAL SERVICE (GSG)

APPLICABLE TO USE OF SERVICE FOR:

All Commercial and Industrial Customers who would not qualify for any other Rate Schedule. A customer qualifying for service under Rate Schedule GSG may elect either Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service under this Rate Schedule GSG, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service or Firm Transportation Service.

MONTHLY RATE: ⁽¹⁾

Customer Charge:

\$18.5500 per month

Delivery Charges:

- (a) All consumption for customers who elected Firm Transportation Service prior to July 15, 1997, or who have never taken Sales Service
- All therms \$~~.3272433~~ per therm
- (b) All consumption for customers who elected to transfer from Sales Service to Firm Transportation Service after July 14, 1997 ⁽²⁾
- All therms \$~~.3463324~~ per therm
- (c) All consumption for customers who elect Firm Sales Service
- All therms \$~~.3463324~~ per therm

Basic Gas Supply Service ("BGSS") Charge:

All consumption for customers who elect Firm Sales Service

See Rider "A" of this Tariff.

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates and Price to Compare.

⁽²⁾ For customers who transferred from a Sales Service other than Rate Schedule GSG, see Special Provision (q).

Issued June 30, 2006
by South Jersey Gas Company,
E. Graham, President

Effective with service rendered
on and after _____

Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 9 - GAS

Second Revised Sheet No. 14
Superseding First Sheet No. 14

GENERAL SERVICE (GSG) Continued

- (o) A customer with installed gas air-conditioning as the primary cooling source on the customer's premises may make application to the Company for a gas air-conditioning discount. If such application is accepted, the customer will be billed an alternative Delivery Charge to that set forth in the Monthly Rate section, for all gas consumption during the billing months of May through September of any year at the following Delivery Charges, all as adjusted by applicable tariff Riders:

Delivery Charge		(a)	(b)	(c)
therm	First 250 therms	\$ <u>3272433</u> per therm	\$ <u>3463324</u> per therm	\$ <u>3463324</u> per therm
therm	Over 250 therms	\$ <u>3226087</u> per therm	\$ <u>3418279</u> per therm	\$ <u>3418279</u> per therm

- (p) For Firm Transportation Service customers the receipt of gas by the Company for transportation under this Rate Schedule GSG shall equal the delivery of said gas to the customer on a daily basis, less a percentage for line loss. The line loss factor to be utilized will be the Company-wide line loss percentage.

- (q) In the event that a customer receives service pursuant to Delivery Charge (b), and has switched from a Sales Service other than Firm Sales Service upon Rate Schedule GSG, then the Transitional Energy Facility Assessment ("TEFA") within Delivery Charge (b) shall be adjusted by replacing the TEFA within the GSG Delivery Charge (b) with the Applicable TEFA shown below:

Sales Service	GSG	
<u>Previously Utilized</u>	<u>TEFA</u>	<u>Applicable TEFA</u>
LVS	\$0.0239	\$0.0246
FES, LVCS, EGS, EGS-LV and CS	\$0.0239	\$0.0000
IGS customers who purchased their firm gas, if any, under Rate Schedules FES or CS	\$0.0239	\$0.0000
LMS-GS, LMS-LV and other IGS customers	\$0.0239	\$0.0133

Provided, however, that this adjustment will not be made if the customer has only taken Firm Sales Service on a temporary basis. Firm Sales Service is deemed taken on a temporary basis if a customer has utilized the service for no more than one month of the 12-month period immediately prior to the customer's transfer to Firm Transportation Service under this Rate Schedule GSG.

Issued June 30, 2006
by South Jersey Gas Company,
E. Graham, President

Effective with service rendered
on and after _____

Filed pursuant to Order in Docket No. _____ of the Board of
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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 9 - GAS

Second Revised Sheet No. 15
Superseding First Sheet No. 15

GENERAL SERVICE - LARGE VOLUME (GSG-LV)

APPLICABLE TO USE OF SERVICE FOR:

All Commercial and Industrial Customers who would not qualify for any other Rate Schedule (other than Rate Schedule GSG), and who has an annualized usage of 100,000 therms or more. A customer qualifying for service under Rate Schedule GSG-LV may elect either Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service under this Rate Schedule GSG-LV, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service or Firm Transportation Service.

MONTHLY RATE: ⁽¹⁾

Customer Charge:

\$106.00 per month

Delivery Charges:

- (a) All consumption for customers who elected Firm Transportation Service prior to July 15, 1997, or who have never taken Sales Service ⁽²⁾

Demand Charge:

D-1FT: \$7.4055 per Mcf of Contract Demand

Volumetric Charge:

C-1FT: \$.2583444 per therm

- (b) All consumption for customers who elected to transfer from Sales Service to Firm Transportation Service after July 14, 1997 ^{(2) (3)}

Demand Charge:

D-1FT: \$7.4055 per Mcf of Contract Demand

Volumetric Charge:

C-1FT: \$.2774635 per therm

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates and Price to Compare.

⁽²⁾ See Special Provision (r) of this Rate Schedule GSG-LV, regarding appropriate balancing charges.

⁽³⁾ For customers who transferred from a Sales Service other than Rate Schedule GSG, see Special Provision (q).

Issued June 30, 2006
by South Jersey Gas Company,
E. Graham, President

Effective with service rendered
on and after _____

Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 9 - GAS

Second Revised Sheet No. 16
Superseding First Sheet No. 16

GENERAL SERVICE (GSG-LV)
Continued

- (c) All consumption for customers who elect
Firm Sales Service

Demand Charge:
D-1: \$7.4055 per Mcf of Contract Demand

Volumetric Charge:
C-1: \$.2774635 per therm

Basic Gas Supply Service ("BGSS") Charge:

All consumption for customers who elect
Firm Sales Service

See Rider "A" of this Tariff.

LINE LOSS:

Line Loss shall be 2.80% as provided in Special Provision (p).

APPLICABLE RIDERS:

Basic Gas Supply Service Clause:	BGSS charges are depicted in Rider "A" of this Tariff.
Firm Market Adjustment Clause:	The Delivery Charges and BGSS Charge set forth above may be adjusted pursuant to the Market Adjustment provisions of Rider "B" of this Tariff.
Transportation Initiation Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "C" of this Tariff.
Societal Benefits Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "E" of this Tariff.
Temperature Adjustment Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "F" of this Tariff.
Balancing Service Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "J" of this Tariff. However, see also Special Provision (l) regarding Rider "I".
Economic Development Rate Clause:	The rates set forth above are subject to adjustment, as is appropriate, pursuant to Rider "H" of this Tariff.

Issued June 30, 2006
by South Jersey Gas Company,

Effective with service rendered
on and after _____

E. Graham, President

Filed pursuant to Order in Docket No. _____ of the Board of
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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 9 - GAS

Second Revised Sheet No. 19
Superseding First Sheet No. 19

GENERAL SERVICES (GSG-LV) Continued

- (l) For Firm Transportation Service customers, the existence of imbalances as defined in Rider "I" or Rider "J" will be determined each day. If at the beginning of a day a customer has an imbalance, the gas to fulfill that customer's DCQ (or the quantity of gas burned on that day for a Rider "I" customer who has no DCQ) for that day will be the first gas through the City Gate Station for the customer's account on that day. Gas to correct existing imbalances will be considered as the last gas coming through the City Gas Station for that customer's account on that day.

- (m) RESERVED FOR FUTURE USE.

- (n) A Firm Transportation Service customer scheduling gas for delivery may not schedule less than one dekatherm of gas for delivery under this Rate Schedule GSG-LV on any day. All scheduling must be done in whole number dekatherms and not in fractions thereof.

- (o) A customer with installed gas air-conditioning as the primary cooling source on the customer's premises may make application to the Company for a gas air-conditioning discount. If such application is accepted, the customer will be billed an alternative Delivery Charge to that set forth in the Monthly Rate section, for all gas consumption during the billing months of May through September of any year at the following Delivery Charges, all as adjusted by applicable tariff Riders:

Delivery Charge		(a)	(b)	(c)
therm	First 250 therms	\$ <u>2583444</u> per therm	\$ <u>2774635</u> per therm	\$ <u>2774635</u> per
therm	Over 250 therms	\$ <u>2537398</u> per therm	\$ <u>2729590</u> per therm	\$ <u>2729590</u> per

- (p) For Firm Transportation Service customers the receipt of gas by the Company for transportation under this Rate Schedule GSG-LV shall equal the delivery of said gas to the customer on a daily basis, less a percentage for line loss. The line loss factor to be utilized will be the Company-wide line loss percentage.

- (q) In the event that a customer receives service pursuant to Delivery Charge (b) and has switched from a Sales Service other than Firm Sales Service upon Rate Schedule GSG, then the Transitional Energy Facility Assessment ("TEFA") within Delivery Charge (b) shall be adjusted by replacing the TEFA within the GSG-LV Delivery Charge (b) with the Applicable TEFA shown below:

Sales Service Previously Utilized	GSG TEFA	Applicable TEFA
LVS	\$.0239	\$.0246
FES, LVCS, EGS, EGS-LV and CS	\$.0239	\$.0000
IGS customers who purchased their firm gas, if any, under Rate Schedules FES or CS	\$.0239	\$.0000
LMS-GS, LMS-LV and other IGS customers	\$.0239	\$.0133

Issued June 30, 2006
by South Jersey Gas Company,
E. Graham, President

Effective with service rendered
on and after _____

Filed pursuant to Order in Docket No. _____ of the Board of
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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 9 - GAS

**Second Revised Sheet No. 21
Superseding First Sheet No. 21**

COMPREHENSIVE TRANSPORTATION SERVICE (CTS)

APPLICABLE TO USE OF SERVICE FOR:

All customers having a Firm Contract Demand, and an average annual daily Firm usage of 100 Mcf per day or more. To be eligible for service under this Rate Schedule CTS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system. Provided, however, that any customer receiving service under this Rate Schedule CTS prior to August 29, 2003 shall continue to be eligible to receive service under this Rate Schedule CTS, notwithstanding the foregoing, if said customer continues to have a Firm Contract Demand of 100 Mcf per day or more. Further provided, however, that if a customer ceases to receive service under this Rate Schedule CTS, and seeks to return to service under this Rate Schedule CTS, said customer must meet all requirements for eligibility as though applying for service in the first instance.

CHARACTER OF SERVICE:

Firm Transportation Service and Limited Firm Transportation Service

MONTHLY RATE: ⁽¹⁾

Firm:

Customer Charge: \$636.00 per month

Delivery Charges:

Demand Charge: D-1FT: \$23.9863 per Mcf of Contract Demand

Volumetric Charges:

BS-1: \$0.0027 per therm for all gas delivered under this Rate Schedule CTS, for customers who "opt-out" as provided for in the Standard Gas Service Agreement (LV).

BS-1: \$0.0125 per therm for all gas delivered under this Rate Schedule CTS, for customers who do not "opt-out".

C-1FT: (a) All consumption for customers who elected Firm Transportation Service prior to July 15, 1997, or who have never taken Sales Service \$0.0475336 per therm

(b) All consumption for customers who elected to transfer from Sales Service to Firm Transportation Service after July 14, 1997⁽²⁾ \$0.0637498 per therm

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

⁽²⁾ This rate assumes that the customer transferred from Firm Sales Service under Rate Schedule GSG. For customers who have transferred from Sales Service under any other rate schedule, see Special Provision (p).

Issued June 30, 2006
by South Jersey Gas Company,
E. Graham, President

Effective with service rendered
on and after _____

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 9 - GAS

Second Revised Sheet No. 22
Superseding First Sheet No. 22

COMPREHENSIVE TRANSPORTATION SERVICE (CTS)
(Continued)

Limited Firm:

Customer Charge: \$106.00 per month

Delivery Charges:

Volumetric Charges:

- C-1FT: (a) All consumption for customers who elected Firm Transportation Service prior to July 15, 1997, or who have never taken Sales Service \$~~.0709~~~~570~~ per therm |
- (b) All consumption for customers who elected to transfer from Sales Service to Firm Transportation Service after July 14, 1997⁽²⁾ \$~~.0920~~~~784~~ per therm |

APPLICABLE RIDERS:

- Firm Market Adjustment Clause: The Delivery Charges set forth above may be adjusted pursuant to the Market Adjustment provisions of Rider "B" of this Tariff.
- Societal Benefits Clause: The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "E" of this Tariff.

LINE LOSS:

Line loss shall be 2.80% as provided in Special Provision (q).

MINIMUM BILL:

Sum of monthly customer charge and monthly demand charge, irrespective of use.

⁽²⁾ This rate assumes that the customer transferred from Firm Sales Service under Rate Schedule GSG. For customers who have transferred from Sales Service under any other rate schedule, see Special Provision (p).

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E. Graham, President

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 9 - GAS

Second Revised Sheet No. 28
Superseding First Sheet No. 28

LARGE VOLUME SERVICE (LVS)

APPLICABLE TO USE OF SERVICE FOR:

Firm Sales Service and Firm Transportation Service pursuant to this Rate Schedule LVS, shall be available to all Industrial Customers with a Contract Demand and a minimum annualized average use of 200 Mcf per day. To be eligible for Firm Transportation Service under this Rate Schedule LVS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service and Firm Transportation Service.

MONTHLY RATE: ⁽¹⁾

Customer Charge:
\$636.00 per month

Delivery Charge:

- (a) All consumption for customers who elected Firm Sales Service to Firm Transportation Service prior to July 15, 1997, or who have never taken Sales Service

Demand Charge:
D-1FT: \$11.3522 per Mcf of Contract Demand

Volumetric Charge:
C-1FT: \$.0444305 per therm

- (b) All consumption for customers who elected to transfer from Firm Sales Service to Firm Transportation Service after July 14, 1997 ⁽²⁾

Demand Charge:
D-1FT: \$11.3522 per Mcf of Contract Demand

Volumetric Charge:
C-1FT: \$.0643504 per therm

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

⁽²⁾ For customers who transferred from a Sales Service other than Rate Schedule LVS, see Special Provision (I).

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 9 - GAS

**Fourth Revised Sheet No. 29
Superseding Third Revised Sheet No. 29**

**LARGE VOLUME SERVICE (LVS)
(continued)**

(c) All consumption for customers who elect
Firm Sales Service

Demand Charge:

D-1 : \$11.3522 per Mcf of Contract Demand

Volumetric Charge:

C-1: \$.0643504 per therm

Basic Gas Supply Service ("BGSS") Charge:

Demand Charge:

D-2: \$13.5033 per Mcf of Contract Demand.

Volumetric Charge:

C-2: See Rider "A" of this Tariff.

PRICE TO COMPARE:

The Company will provide the Price to Compare for an LVS customer, at said customer's request.

LINE LOSS:

Line Loss shall be 2.80% as provided in Special Provision (h).

MINIMUM BILL:

Sum of monthly Customer Charge and monthly Demand Charges, irrespective of use.

APPLICABLE RIDERS:

Basic Gas Supply Service Clause: The C-2 rate is depicted in Rider "A" of this Tariff.

Societal Benefits Clause: The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "E" of this Tariff.

Economic Development Rate Clause: The rates set forth above are subject to adjustment, as is appropriate, pursuant to Rider "H" of this Tariff.

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 9 - GAS

**Fourth Revised Sheet No. 33
Superseding Third Revised Sheet No. 33**

FIRM ELECTRIC SERVICE (FES)

APPLICABLE TO USE OF SERVICE FOR:

All gas that is purchased or transported to generate electricity. Provided, however, that in order to qualify for this Rate Schedule FES, a customer must have a Winter Daily Contract Demand of 1,000 Mcf per day or more, or a Summer Daily Contract Demand of 2,000 Mcf per day or more, or both. To be eligible for Firm Transportation Service under this Rate Schedule FES, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service and Firm Transportation Service.

MONTHLY RATE ^{(1) (2)}

WINTER (November – March):

Demand Charge:

- D-1 \$3.0710 per Mcf of Winter Daily Contract Demand
- D-2 \$6.7516 per Mcf of Daily Billing Determinant or \$0 for Firm Transportation customers

Volumetric Charge: ⁽³⁾

- C-1: ~~\$0.371232~~ per therm of consumption
- C-2: Firm Market Volumetric Charge, pursuant to Rider "B", OR
Customer Owned Gas Clause, Rider "D"
- C-3: \$1.1418 per therm of consumption

Minimum Bill: The monthly D-1 and D-2 charges, irrespective of use.

SUMMER (April – October):

Demand Charge:

- D-1 \$3.0710 per Mcf of Summer Daily Contract Demand
- D-2 \$6.7516 per Mcf of Daily Billing Determinant or \$0 for Firm Transportation customers

Volumetric Charge: ⁽³⁾

- C-1: ~~\$0.371232~~ per therm of consumption
- C-2: Firm Market Volumetric Charge, pursuant to Rider "B", OR
Customer Owned Gas Clause, Rider "D"
- C-3: \$1.1418 per therm of consumption

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

⁽²⁾ Please refer to Special Provision (q)

⁽³⁾ For customers who transferred from a Sales Service other than Rate Schedule FES, see Special Provision (o)

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 9 - GAS

**Second Revised Sheet No. 40
Superseding First Sheet No. 40**

ELECTRIC GENERATION SERVICE (EGS)

APPLICABLE TO USE OF SERVICE FOR:

All commercial and industrial electric generation facilities; all Prime Movers; and all engine driven equipment (whether or not used for electric generation). Provided, however, that in order to be eligible for this Rate Schedule EGS, a customer must have a Firm Daily Contract Demand of less than 200 Mcf per day. To be eligible for Firm Transportation Service under this Rate Schedule EGS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service and Firm Transportation Service

MONTHLY RATE: ⁽¹⁾⁽²⁾

Customer Charge:

\$26.50 per month

Delivery Charge:

Demand Charge:

D-1 Charge: \$5.4855 per Mcf of contract

Volumetric Charges: ⁽³⁾

Winter Season (effective during billing months of November through March):

All Consumption for Firm Sales Service \$1.1765626 per therm

All Consumption for Firm Transportation Service \$1.1765626 per therm

Summer Season (effective during billing months of April through October):

All Consumption for Firm Sales Service \$1.1447308 per therm

All Consumption for Firm Transportation Service \$1.1447308 per therm

Basic Gas Supply Service ("BGSS") Charge:

All Consumption See Rider "A" of this Tariff.

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

⁽²⁾ See Special Provision (k) of this Rate Schedule EGS, regarding appropriate balancing charges.

⁽³⁾ For customers who transferred from a Sales Service other than Rate Schedule EGS, see Special Provision (j).

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 9 - GAS

**Fourth Revised Sheet No. 45
Superseding Third Revised Sheet No. 45**

ELECTRIC GENERATION SERVICE - LARGE VOLUME (EGS-LV)

APPLICABLE TO USE OF SERVICE FOR:

All commercial and industrial electric generation facilities; all Prime Movers and all engine driven equipment (whether or not used for electric generation). Provided, however, that in order to be eligible for this Rate Schedule EGS-LV, a customer must have a Firm Daily Contract Demand of 200 Mcf per day or more. To be eligible for Firm Transportation Service under this Rate Schedule EGS-LVS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service, Firm Transportation Service, Limited Firm Sales Service, and Limited Firm Transportation Service.

MONTHLY RATE: ⁽¹⁾

FIRM:

Demand Charges: ⁽²⁾

- D-1 \$14.2581 per Mcf of Firm Daily Contract Demand.
- D-2 \$23.8888 per Mcf of Firm Daily Contract Demand or \$0 for Firm Transportation customers.

Volumetric Charge: ⁽²⁾

- C-1: \$.0371232 per therm of consumption
- C-2: As depicted in the Monthly BGSS Subrider of Rider "A" of this Tariff, OR Customer Owned Gas Clause, Rider "D"

Minimum Bill: Monthly D-1 and D-2 charges, irrespective of use.

LIMITED FIRM:

Demand Charge:

- D-2 \$6.7516 per Mcf of Limited Firm Daily Contract Demand or \$0 for Limited Firm Transportation customers

Volumetric Charge: ⁽²⁾⁽³⁾

- C-1: \$.0371232 per therm of consumption
- C-2: As depicted in the Monthly BGSS Subrider of Rider "A" of this Tariff, OR Customer Owned Gas Clause, Rider "D"
- C-3 \$.1418 per therm for all consumption within Limited Firm Contract Demand level.¹

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

⁽²⁾ For customers who transferred from a Sales Service other than Rate Schedule EGS-LV, see Special Provision (h).

⁽³⁾ Please refer to Special Provision (k).

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 9 - GAS

**Second Revised Sheet No. 74
Superseding First Sheet No. 74**

**RIDER "E"
SOCIETAL BENEFITS CLAUSE (SBC)
(Continued)**

Education costs, as well as such other expenses as the Board shall determine to be appropriate for recovery pursuant to the SBC.

UNIVERSAL SERVICE FUND:

Pursuant to the "Electric Discount and Energy Competition Act", N.J.S.A. 48:3-49, the Board established the Permanent Universal Service Fund ("USF") and the Lifeline Credit and Tenants Assistance Program ("Lifeline") both of which will be collected from Rate Schedules RSG, GSG, GSG-LV, EGS, EGS-LV, CTS, LVS, FES, IGS, and ITS. The USF and Lifeline factors established in this Rider "E" were set forth by the Board.

Pursuant to Section 12b of the "Electric Discount and Energy Competition Act", N.J.S.A. 48:3-60b, the Board established an Interim Universal Service Fund. All gas consumed under Rate Schedules RSG, GSG, GSG-LV, EGS, EGS-LV, CTS, LVS and FES shall recover the Company's contributions toward the Universal Service Fund (over a twelve month period on a forecasted basis in accordance with this Rider "E").

Rates subject to this Rider have been adjusted to recover the following Societal Benefit Charges:

<u>Rate Schedule and Appropriate Rate</u>		<u>RAC</u>	<u>CLEP</u>	<u>Consumer Education Charge</u>	<u>USF (Including Lifeline)</u>	<u>SBC</u>
Rate Schedule RSG	Delivery	(.0032)	.0128	.0000	.0275436	.0232
Rate Schedule GSG	Delivery	(.0032)	.0128	.0000	.0275436	.0232
Rate Schedule GSG-LV	Delivery	(.0032)	.0128	.0000	.0275436	.0232
Rate Schedule EGS	Delivery	(.0032)	.0128	.0000	.0275436	.0232
Rate Schedule EGS-LV	C-1	(.0032)	.0128	N/A	.0275436 ⁽¹⁾	.0232
Rate Schedule CTS	C-1FT	(.0032)	.0128	.0000	.0275436	.0232
Rate Schedule LVS	C-1/C-1FT	(.0032)	.0128	N/A	.0275436	.0232
Rate Schedule FES	C-1FT	(.0032)	.0128	N/A	.0275436	.0232
Rate Schedule IGS	Monthly Rate	(.0032)	N/A	N/A	.0275436	.0104
Rate Schedule ITS	Monthly Rate	(.0032)	.0128	.0000	.0275436	.0232

⁽¹⁾ This element of the Societal Benefits Charge will not be applicable to those customers with special existing contracts limiting their rate exposure, until the expiration of those contracts, in accordance with the Orders of the Board of Public Utilities in Docket No. EX00020091.

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 9 - GAS

**Second Revised Sheet No. 6
Superseding First Sheet No. 6**

RESIDENTIAL SERVICE (RSG)

APPLICABLE TO USE OF SERVICE FOR:

All residential purposes. Customer may elect Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service RSG, a customer must hold clear and marketable title to gas that is made available for delivery to the customer's residence on the Company's system.

CHARACTER OF SERVICE

Firm Sales Service and Firm Transportation Service.

MONTHLY RATE:(1)

Customer Charge:	\$7.6850 per month
Delivery Charge:	
(a) All consumption for customers who elected Firm Transportation Service prior to July 15, 1997, or who have never taken Firm Sales Service	\$.3990 per therm
(b) All consumption for customers who elected to transfer from Firm Sales Service to Firm Transportation Service after July 14, 1997	\$.4372 per therm
(c) All consumption for customers who elect Firm Sales Service	\$.4372 per therm
Basic Gas Supply Service ("BGSS") Charge: All consumption for customers who elect Firm Sales Service.	See Rider "A" of this Tariff.

APPLICABLE RIDERS:

Basic Gas Supply Service Clause:	BGSS charges are depicted in Rider "A" of this Tariff.
Transportation Initiation Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "C" of this Tariff.
Societal Benefits Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "E" of this Tariff.

(1) Please refer to Appendix A for components of Monthly Rates and Price to Compare.

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 9 - GAS

**Second Revised Sheet No. 7
Superseding First Sheet No. 7**

**RESIDENTIAL SERVICE (RSG)
(Continued)**

Temperature Adjustment Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "F" of this Tariff.
Balancing Service Clause	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "J" of this Tariff.
Economic Development Rate Clause:	The rates set forth above are subject to adjustment, as is appropriate, pursuant to Rider "H" of this Tariff.

TERMS OF PAYMENT:

Payment of all bills must be received in full at the Company's designated office within fifteen (15) days of the billing date.

LINE LOSS:

Line Loss shall be 2.80% as provided in Special Provision (n).

TERM:

Customer must provide Company with adequate notice to discontinue service.

TERMS AND CONDITIONS:

The General Terms and Conditions of this Tariff are incorporated into this rate schedule and this rate schedule shall be interpreted in accordance therewith.

SPECIAL PROVISIONS:

- (a) A customer receiving service under this rate schedule may use natural gas to heat water for recreational and therapeutic equipment (including but not limited to swimming pools, hot tubs or similar equipment), subject to the Board's policy regarding such use.
- (b) A customer with installed gas air-conditioning as the primary cooling source on the customer's premises may make application to the Company for a gas air-conditioning discount. If such application is accepted, the customer will be billed an alternative Delivery Charge to that set forth in the Monthly Rate section for all gas consumption during the billing months of May through September, for monthly consumption billed in excess of 33 therms per month, which will equal the following Delivery Charges:

Delivery Charge (a)	\$.3945 per therm
Delivery Charge (b)	\$.4326 per therm
Delivery Charge (c)	\$.4326 per therm

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 9 - GAS

**Second Revised Sheet No. 10
Superseding First Sheet No. 10**

GENERAL SERVICE (GSG)

APPLICABLE TO USE OF SERVICE FOR:

All Commercial and Industrial Customers who would not qualify for any other Rate Schedule. A customer qualifying for service under Rate Schedule GSG may elect either Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service under this Rate Schedule GSG, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service or Firm Transportation Service.

MONTHLY RATE: ⁽¹⁾

Customer Charge:

\$18.5500 per month

Delivery Charges:

- (a) All consumption for customers who elected Firm Transportation Service prior to July 15, 1997, or who have never taken Sales Service

All therms \$.3272 per therm
- (b) All consumption for customers who elected to transfer from Sales Service to Firm Transportation Service after July 14, 1997 ⁽²⁾

All therms \$.3463 per therm
- (c) All consumption for customers who elect Firm Sales Service

All therms \$.3463 per therm

Basic Gas Supply Service ("BGSS") Charge:

All consumption for customers who elect Firm Sales Service

See Rider "A" of this Tariff.

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates and Price to Compare.

⁽²⁾ For customers who transferred from a Sales Service other than Rate Schedule GSG, see Special Provision (q).

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 9 - GAS

Second Revised Sheet No. 14
Superseding First Sheet No. 14

GENERAL SERVICE (GSG)

Continued

- (o) A customer with installed gas air-conditioning as the primary cooling source on the customer's premises may make application to the Company for a gas air-conditioning discount. If such application is accepted, the customer will be billed an alternative Delivery Charge to that set forth in the Monthly Rate section, for all gas consumption during the billing months of May through September of any year at the following Delivery Charges, all as adjusted by applicable tariff Riders:

Delivery Charge	(a)	(b)	(c)
First 250 therms	\$.3272 per therm	\$.3463 per therm	\$.3463 per therm
Over 250 therms	\$.3226 per therm	\$.3418 per therm	\$.3418 per therm

- (p) For Firm Transportation Service customers the receipt of gas by the Company for transportation under this Rate Schedule GSG shall equal the delivery of said gas to the customer on a daily basis, less a percentage for line loss. The line loss factor to be utilized will be the Company-wide line loss percentage.

- (q) In the event that a customer receives service pursuant to Delivery Charge (b), and has switched from a Sales Service other than Firm Sales Service upon Rate Schedule GSG, then the Transitional Energy Facility Assessment ("TEFA") within Delivery Charge (b) shall be adjusted by replacing the TEFA within the GSG Delivery Charge (b) with the Applicable TEFA shown below:

Sales Service Previously Utilized	GSG TEFA	Applicable TEFA
LVS	\$.0239	\$.0246
FES, LVCS, EGS, EGS-LV and CS	\$.0239	\$.0000
IGS customers who purchased their firm gas, if any, under Rate Schedules FES or CS	\$.0239	\$.0000
LMS-GS, LMS-LV and other IGS customers	\$.0239	\$.0133

Provided, however, that this adjustment will not be made if the customer has only taken Firm Sales Service on a temporary basis. Firm Sales Service is deemed taken on a temporary basis if a customer has utilized the service for no more than one month of the 12-month period immediately prior to the customer's transfer to Firm Transportation Service under this Rate Schedule GSG.

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 9 - GAS

Second Revised Sheet No. 15
Superseding First Sheet No. 15

GENERAL SERVICE - LARGE VOLUME (GSG-LV)

APPLICABLE TO USE OF SERVICE FOR:

All Commercial and Industrial Customers who would not qualify for any other Rate Schedule (other than Rate Schedule GSG), and who has an annualized usage of 100,000 therms or more. A customer qualifying for service under Rate Schedule GSG-LV may elect either Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service under this Rate Schedule GSG-LV, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service or Firm Transportation Service.

MONTHLY RATE: ⁽¹⁾

Customer Charge:

\$106.00 per month

Delivery Charges:

- (a) All consumption for customers who elected Firm Transportation Service prior to July 15, 1997, or who have never taken Sales Service ⁽²⁾

Demand Charge:

D-1FT: \$7.4055 per Mcf of Contract Demand

Volumetric Charge:

C-1FT: \$.2583 per therm

- (b) All consumption for customers who elected to transfer from Sales Service to Firm Transportation Service after July 14, 1997 ⁽²⁾⁽³⁾

Demand Charge:

D-1FT: \$7.4055 per Mcf of Contract Demand

Volumetric Charge:

C-1FT: \$.2774 per therm

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates and Price to Compare.

⁽²⁾ See Special Provision (r) of this Rate Schedule GSG-LV, regarding appropriate balancing charges.

⁽³⁾ For customers who transferred from a Sales Service other than Rate Schedule GSG, see Special Provision (q).

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 9 - GAS

**Second Revised Sheet No. 16
Superseding First Sheet No. 16**

**GENERAL SERVICE (GSG-LV)
Continued**

- (c) All consumption for customers who elect
Firm Sales Service

Demand Charge:
D-1: \$7.4055 per Mcf of Contract Demand

Volumetric Charge:
C-1: \$.2774 per therm

Basic Gas Supply Service ("BGSS") Charge:

All consumption for customers who elect
Firm Sales Service

See Rider "A" of this Tariff.

LINE LOSS:

Line Loss shall be 2.80% as provided in Special Provision (p).

APPLICABLE RIDERS:

Basic Gas Supply Service Clause:	BGSS charges are depicted in Rider "A" of this Tariff.
Firm Market Adjustment Clause:	The Delivery Charges and BGSS Charge set forth above may be adjusted pursuant to the Market Adjustment provisions of Rider "B" of this Tariff.
Transportation Initiation Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "C" of this Tariff.
Societal Benefits Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "E" of this Tariff.
Temperature Adjustment Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "F" of this Tariff.
Balancing Service Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "J" of this Tariff. However, see also Special Provision (I) regarding Rider "I".
Economic Development Rate Clause:	The rates set forth above are subject to adjustment, as is appropriate, pursuant to Rider "H" of this Tariff.

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 9 - GAS

Second Revised Sheet No. 19
Superseding First Sheet No. 19

GENERAL SERVICES (GSG-LV) Continued

- (l) For Firm Transportation Service customers, the existence of imbalances as defined in Rider "I" or Rider "J" will be determined each day. If at the beginning of a day a customer has an imbalance, the gas to fulfill that customer's DCQ (or the quantity of gas burned on that day for a Rider "I" customer who has no DCQ) for that day will be the first gas through the City Gate Station for the customer's account on that day. Gas to correct existing imbalances will be considered as the last gas coming through the City Gas Station for that customer's account on that day.
- (m) RESERVED FOR FUTURE USE.
- (n) A Firm Transportation Service customer scheduling gas for delivery may not schedule less than one dekatherm of gas for delivery under this Rate Schedule GSG-LV on any day. All scheduling must be done in whole number dekatherms and not in fractions thereof.
- (o) A customer with installed gas air-conditioning as the primary cooling source on the customer's premises may make application to the Company for a gas air-conditioning discount. If such application is accepted, the customer will be billed an alternative Delivery Charge to that set forth in the Monthly Rate section, for all gas consumption during the billing months of May through September of any year at the following Delivery Charges, all as adjusted by applicable tariff Riders:

Delivery Charge		(a)	(b)	(c)
First	250 therms	\$.2583 per therm	\$.2774 per therm	\$.2774 per therm
Over	250 therms	\$.2537 per therm	\$.2729 per therm	\$.2729 per therm

- (p) For Firm Transportation Service customers the receipt of gas by the Company for transportation under this Rate Schedule GSG-LV shall equal the delivery of said gas to the customer on a daily basis, less a percentage for line loss. The line loss factor to be utilized will be the Company-wide line loss percentage.
- (q) In the event that a customer receives service pursuant to Delivery Charge (b) and has switched from a Sales Service other than Firm Sales Service upon Rate Schedule GSG, then the Transitional Energy Facility Assessment ("TEFA") within Delivery Charge (b) shall be adjusted by replacing the TEFA within the GSG-LV Delivery Charge (b) with the Applicable TEFA shown below:

Sales Service Previously Utilized	GSG TEFA	Applicable TEFA
LVS	\$.0239	\$.0246
FES, LVCS, EGS, EGS-LV and CS	\$.0239	\$.0000
IGS customers who purchased their firm gas, if any, under Rate Schedules FES or CS	\$.0239	\$.0000
LMS-GS, LMS-LV and other IGS customers	\$.0239	\$.0133

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B.P.U.N.J. No. 9 - GAS

**Second Revised Sheet No. 21
Superseding First Sheet No. 21**

COMPREHENSIVE TRANSPORTATION SERVICE (CTS)

APPLICABLE TO USE OF SERVICE FOR:

All customers having a Firm Contract Demand, and an average annual daily Firm usage of 100 Mcf per day or more. To be eligible for service under this Rate Schedule CTS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system. Provided, however, that any customer receiving service under this Rate Schedule CTS prior to August 29, 2003 shall continue to be eligible to receive service under this Rate Schedule CTS, notwithstanding the foregoing, if said customers continues to have a Firm Contract Demand of 100 Mcf per day or more. Further provided, however, that if a customer ceases to receive service under this Rate Schedule CTS, and seeks to return to service under this Rate Schedule CTS, said customer must meet all requirements for eligibility as though applying for service in the first instance.

CHARACTER OF SERVICE:

Firm Transportation Service and Limited Firm Transportation Service

MONTHLY RATE: ⁽¹⁾

Firm:

Customer Charge: \$636.00 per month

Delivery Charges:

Demand Charge: D-1FT: \$23.9863 per Mcf of Contract Demand

Volumetric Charges:

BS-1: \$0.0027 per therm for all gas delivered under this Rate Schedule CTS, for customers who "opt-out" as provided for in the Standard Gas Service Agreement (LV).

BS-1: \$0.0125 per therm for all gas delivered under this Rate Schedule CTS, for customers who do not "opt-out".

C-1FT: (a) All consumption for customers who elected Firm Transportation Service prior to July 15, 1997, or who have never taken Sales Service \$0.0475 per therm

(b) All consumption for customers who elected to transfer from Sales Service to Firm Transportation Service after July 14, 1997⁽²⁾ \$0.0637 per therm

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

⁽²⁾ This rate assumes that the customer transferred from Firm Sales Service under Rate Schedule GSG. For customers who have transferred from Sales Service under any other rate schedule, see Special Provision (p).

Issued June 30, 2006
by South Jersey Gas Company,
E. Graham, President

Effective with service rendered
on and after _____

Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 9 - GAS

**Second Revised Sheet No. 22
Superseding First Sheet No. 22**

**COMPREHENSIVE TRANSPORTATION SERVICE (CTS)
(Continued)**

Limited Firm:

Customer Charge: \$106.00 per month

Delivery Charges:

Volumetric Charges:

- C-1FT: (a) All consumption for customers who elected Firm Transportation Service prior to July 15, 1997, or who have never taken Sales Service \$.0709 per therm
- (b) All consumption for customers who elected to transfer from Sales Service to Firm Transportation Service after July 14, 1997⁽²⁾ \$.0920 per therm

APPLICABLE RIDERS:

Firm Market Adjustment Clause: The Delivery Charges set forth above may be adjusted pursuant to the Market Adjustment provisions of Rider "B" of this Tariff.

Societal Benefits Clause: The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "E" of this Tariff.

LINE LOSS:

Line loss shall be 2.80% as provided in Special Provision (q).

MINIMUM BILL:

Sum of monthly customer charge and monthly demand charge, irrespective of use.

⁽²⁾ This rate assumes that the customer transferred from Firm Sales Service under Rate Schedule GSG. For customers who have transferred from Sales Service under any other rate schedule, see Special Provision (p).

Issued June 30, 2006
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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 9 - GAS

**Second Revised Sheet No. 28
Superseding First Sheet No. 28**

LARGE VOLUME SERVICE (LVS)

APPLICABLE TO USE OF SERVICE FOR:

Firm Sales Service and Firm Transportation Service pursuant to this Rate Schedule LVS, shall be available to all Industrial Customers with a Contract Demand and a minimum annualized average use of 200 Mcf per day. To be eligible for Firm Transportation Service under this Rate Schedule LVS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service and Firm Transportation Service.

MONTHLY RATE: ⁽¹⁾

Customer Charge:

\$636.00 per month

Delivery Charge:

- (a) All consumption for customers who elected Firm Sales Service to Firm Transportation Service prior to July 15, 1997, or who have never taken Sales Service

Demand Charge:

D-1FT: \$11.3522 per Mcf of Contract Demand

Volumetric Charge:

C-1FT: \$.0444 per therm

- (b) All consumption for customers who elected to transfer from Firm Sales Service to Firm Transportation Service after July 14, 1997 ⁽²⁾

Demand Charge:

D-1FT: \$11.3522 per Mcf of Contract Demand

Volumetric Charge:

C-1FT: \$.0643 per therm

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

⁽²⁾ For customers who transferred from a Sales Service other than Rate Schedule LVS, see Special Provision (I).

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 9 - GAS

**Fourth Revised Sheet No. 29
Superseding Third Revised Sheet No. 29**

**LARGE VOLUME SERVICE (LVS)
(continued)**

- (c) All consumption for customers who elect
Firm Sales Service

Demand Charge:
D-1 : \$11.3522 per Mcf of Contract Demand

Volumetric Charge:
C-1: \$.0643 per therm

Basic Gas Supply Service ("BGSS") Charge:

Demand Charge:
D-2: \$13.5033 per Mcf of Contract Demand.

Volumetric Charge:
C-2: See Rider "A" of this Tariff.

PRICE TO COMPARE:

The Company will provide the Price to Compare for an LVS customer, at said customer's request.

LINE LOSS:

Line Loss shall be 2.80% as provided in Special Provision (h).

MINIMUM BILL:

Sum of monthly Customer Charge and monthly Demand Charges, irrespective of use.

APPLICABLE RIDERS:

Basic Gas Supply Service Clause: The C-2 rate is depicted in Rider "A" of this Tariff.

Societal Benefits Clause: The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "E" of this Tariff.

Economic Development Rate Clause: The rates set forth above are subject to adjustment, as is appropriate, pursuant to Rider "H" of this Tariff.

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 9 - GAS

**Fourth Revised Sheet No. 33
Superseding Third Revised Sheet No. 33**

FIRM ELECTRIC SERVICE (FES)

APPLICABLE TO USE OF SERVICE FOR:

All gas that is purchased or transported to generate electricity. Provided, however, that in order to qualify for this Rate Schedule FES, a customer must have a Winter Daily Contract Demand of 1,000 Mcf per day or more, or a Summer Daily Contract Demand of 2,000 Mcf per day or more, or both. To be eligible for Firm Transportation Service under this Rate Schedule FES, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service and Firm Transportation Service.

MONTHLY RATE ^{(1) (2)}

WINTER (November – March):

Demand Charge:

- D-1 \$3.0710 per Mcf of Winter Daily Contract Demand
- D-2 \$6.7516 per Mcf of Daily Billing Determinant or \$0 for Firm Transportation customers

Volumetric Charge: ⁽³⁾

- C-1: \$.0371 per therm of consumption
- C-2: Firm Market Volumetric Charge, pursuant to Rider "B", OR
Customer Owned Gas Clause, Rider "D"
- C-3: \$.1418 per therm of consumption

Minimum Bill: The monthly D-1 and D-2 charges, irrespective of use.

SUMMER (April – October):

Demand Charge:

- D-1 \$3.0710 per Mcf of Summer Daily Contract Demand
- D-2 \$6.7516 per Mcf of Daily Billing Determinant or \$0 for Firm Transportation customers

Volumetric Charge: ⁽³⁾

- C-1: \$.0371 per therm of consumption
- C-2: Firm Market Volumetric Charge, pursuant to Rider "B", OR
Customer Owned Gas Clause, Rider "D"
- C-3: \$.1418 per therm of consumption

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

⁽²⁾ Please refer to Special Provision (q)

⁽³⁾ For customers who transferred from a Sales Service other than Rate Schedule FES, see Special Provision (o)

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 9 - GAS

**Second Revised Sheet No. 40
Superseding First Sheet No. 40**

ELECTRIC GENERATION SERVICE (EGS)

APPLICABLE TO USE OF SERVICE FOR:

All commercial and industrial electric generation facilities; all Prime Movers; and all engine driven equipment (whether or not used for electric generation). Provided, however, that in order to be eligible for this Rate Schedule EGS, a customer must have a Firm Daily Contract Demand of less than 200 Mcf per day. To be eligible for Firm Transportation Service under this Rate Schedule EGS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service and Firm Transportation Service

MONTHLY RATE: ⁽¹⁾⁽²⁾

Customer Charge:

\$26.50 per month

Delivery Charge:

Demand Charge:

D-1 Charge: \$5.4855 per Mcf of contract

Volumetric Charges: ⁽³⁾

Winter Season (effective during billing months of November through March):

All Consumption for Firm Sales Service \$1.1765 per therm

All Consumption for Firm Transportation Service \$1.1765 per therm

Summer Season (effective during billing months of April through October):

All Consumption for Firm Sales Service \$1.1447 per therm

All Consumption for Firm Transportation Service \$1.1447 per therm

Basic Gas Supply Service ("BGSS") Charge:

All Consumption See Rider "A" of this Tariff.

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

⁽²⁾ See Special Provision (k) of this Rate Schedule EGS, regarding appropriate balancing charges.

⁽³⁾ For customers who transferred from a Sales Service other than Rate Schedule EGS, see Special Provision (j).

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E. Graham, President

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 9 - GAS

**Fourth Revised Sheet No. 45
Superseding Third Revised Sheet No. 45**

ELECTRIC GENERATION SERVICE - LARGE VOLUME (EGS-LV)

APPLICABLE TO USE OF SERVICE FOR:

All commercial and industrial electric generation facilities; all Prime Movers and all engine driven equipment (whether or not used for electric generation). Provided, however, that in order to be eligible for this Rate Schedule EGS-LV, a customer must have a Firm Daily Contract Demand of 200 Mcf per day or more. To be eligible for Firm Transportation Service under this Rate Schedule EGS-LVS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service, Firm Transportation Service, Limited Firm Sales Service, and Limited Firm Transportation Service.

MONTHLY RATE: ⁽¹⁾

FIRM:

Demand Charges: ⁽³⁾

- D-1 \$14.2581 per Mcf of Firm Daily Contract Demand.
- D-2 \$23.8888 per Mcf of Firm Daily Contract Demand or \$0 for Firm Transportation customers.

Volumetric Charge: ⁽²⁾

- C-1: \$.0371 per therm of consumption
- C-2: As depicted in the Monthly BGSS Subriders of Rider "A" of this Tariff, OR Customer Owned Gas Clause, Rider "D"

Minimum Bill: Monthly D-1 and D-2 charges, irrespective of use.

LIMITED FIRM:

Demand Charge:

- D-2 \$6.7516 per Mcf of Limited Firm Daily Contract Demand or \$0 for Limited Firm Transportation customers

Volumetric Charge: ⁽²⁾⁽³⁾

- C-1: \$.0371 per therm of consumption
- C-2: As depicted in the Monthly BGSS Subriders of Rider "A" of this Tariff, OR Customer Owned Gas Clause, Rider "D"
- C-3 \$.1418 per therm for all consumption within Limited Firm Contract Demand level.¹

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

⁽²⁾ For customers who transferred from a Sales Service other than Rate Schedule EGS-LV, see Special Provision (h).

⁽³⁾ Please refer to Special Provision (k).

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 9 - GAS

**Second Revised Sheet No. 74
Superseding First Sheet No. 74**

**RIDER "E"
SOCIETAL BENEFITS CLAUSE (SBC)
(Continued)**

Education costs, as well as such other expenses as the Board shall determine to be appropriate for recovery pursuant to the SBC.

UNIVERSAL SERVICE FUND:

Pursuant to the "Electric Discount and Energy Competition Act", N.J.S.A. 48:3-49, the Board established the Permanent Universal Service Fund ("USF") and the Lifeline Credit and Tenants Assistance Program ("Lifeline") both of which will be collected from Rate Schedules RSG, GSG, GSG-LV, EGS, EGS-LV, CTS, LVS, FES, IGS, and ITS. The USF and Lifeline factors established in this Rider "E" were set forth by the Board.

Pursuant to Section 12b of the "Electric Discount and Energy Competition Act", N.J.S.A. 48:3-60b, the Board established an Interim Universal Service Fund. All gas consumed under Rate Schedules RSG, GSG, GSG-LV, EGS, EGS-LV, CTS, LVS and FES shall recover the Company's contributions toward the Universal Service Fund (over a twelve month period on a forecasted basis in accordance with this Rider "E").

Rates subject to this Rider have been adjusted to recover the following Societal Benefit Charges:

<u>Rate Schedule and Appropriate Rate</u>		<u>RAC</u>	<u>CLEP</u>	<u>Consumer Education Charge</u>	<u>USF (Including Lifeline)</u>	<u>SBC</u>
Rate Schedule RSG	Delivery	(.0032)	.0128	.0000	.0275	.0232
Rate Schedule GSG	Delivery	(.0032)	.0128	.0000	.0275	.0232
Rate Schedule GSG-LV	Delivery	(.0032)	.0128	.0000	.0275	.0232
Rate Schedule EGS	Delivery	(.0032)	.0128	.0000	.0275	.0232
Rate Schedule EGS-LV	C-1	(.0032)	.0128	N/A	.0275 ⁽¹⁾	.0232
Rate Schedule CTS	C-1FT	(.0032)	.0128	.0000	.0275	.0232
Rate Schedule LVS	C-1/C-1FT	(.0032)	.0128	N/A	.0275	.0232
Rate Schedule FES	C-1FT	(.0032)	.0128	N/A	.0275	.0232
Rate Schedule IGS	Monthly Rate	(.0032)	N/A	N/A	.0275	.0104
Rate Schedule ITS	Monthly Rate	(.0032)	.0128	.0000	.0275	.0232

⁽¹⁾ This element of the Societal Benefits Charge will not be applicable to those customers with special existing contracts limiting their rate exposure, until the expiration of those contracts, in accordance with the Orders of the Board of Public Utilities in Docket No. EX00020091.

Issued June 30, 2006
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E. Graham, President

Effective with service rendered
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SOUTH JERSEY GAS COMPANY
Schedule of Rate Components
Appendix A - Effective October 1, 2006

Page 1

RESIDENTIAL GAS SERVICE (RSG)									
(Prior to July 15, 1997)									
	BASE RATE	TEFA	BGSS	OTHER RIDERS	PUA	NJ SALES TAX	TARIFF RATE		
Customer Charge	7.2500					0.4350	7.6850		
Delivery Charge:									
COST OF SERVICE	0.3062	(0.0157)		0.0002	0.0000	0.0174	0.3079		
TIC						0.0000	0.0002		
SBC:									
CLEP				0.0121	0.0000	0.0007	0.0128		
RAC				(0.0030)	0.0000	(0.0002)	(0.0032)		
CEP				0.0000	0.0000	0.0000	0.0000		
USF				0.0259	0.0000	0.0016	0.0275		
				0.0350	0.0000	0.0021	0.0371		
				0.0036	0.0000	0.0002	0.0038		
TAC			0.0471		0.0001	0.0028	0.0500		
BSC *J* BS-1		(0.0157)	0.0471	0.0388	0.0001	0.0225	0.3950		
BSC *J* BUY-OUT PRICE - Rate set monthly	0.3062								
Total									
RESIDENTIAL FIRM TRANS SERV (RSG FTS)									
(After July 14, 1997)									
Customer Charge	7.2500					0.4350	7.6850		
Delivery Charge:									
COST OF SERVICE	0.3062	0.0203		0.0002	0.0000	0.0195	0.3461		
TIC						0.0000	0.0002		
SBC:									
CLEP				0.0121	0.0000	0.0007	0.0128		
RAC				(0.0030)	0.0000	(0.0002)	(0.0032)		
CEP				0.0000	0.0000	0.0000	0.0000		
USF				0.0259	0.0000	0.0016	0.0275		
				0.0350	0.0000	0.0021	0.0371		
				0.0036	0.0000	0.0002	0.0038		
TAC			0.0471		0.0001	0.0028	0.0500		
BSC *J* BS-1									
BSC *J* BUY-OUT PRICE - Rate set monthly	0.3062	0.0203	0.0471	0.0388	0.0001	0.0247	0.4372		
Total									

SOUTH JERSEY GAS COMPANY
Schedule of Rate Components
Appendix A - Effective October 1, 2006

Page 2

RESIDENTIAL FIRM SALES SERVICE (RSG FTS)				OTHER	PUA	NU SALES TAX	TARIFF RATE
	BASE RATE	TEFA	BGSS	RIDERS			
Customer Charge	7.2500					0.4350	7.6850
Basic Gas Supply Service (BGSS):			1.1453		0.0022	0.0689	1.2164
Delivery Charge:							
COST OF SERVICE	0.3062	0.0203				0.0196	0.3461
TIC				0.0002	0.0000	0.0000	0.0002
SBC:							
CLEP				0.0121	0.0000	0.0007	0.0128
RAC				(0.0030)	0.0000	(0.0002)	(0.0032)
CEP				0.0000	0.0000	0.0000	0.0000
USF				0.0259	0.0000	0.0016	0.0275
				0.0350	0.0000	0.0021	0.0371
Total SBC				0.0350	0.0000	0.0021	0.0371
TAC				0.0036	0.0000	0.0002	0.0038
BSC "J" BS-1			0.0471		0.0001	0.0028	0.0500
Total	0.3062	0.0203	0.0471	0.0388	0.0001	0.0247	0.4372
RESIDENTIAL AIR CONDITIONING SERVICE (RSG)							
AIR CONDITIONING (RSG FTS)							
(Prior to July 15, 1997)							
Customer Charge	7.2500					0.4350	7.6850
Delivery Charge:							
COST OF SERVICE - First 33	0.3062	(0.0157)				0.0174	0.3079
COST OF SERVICE - Over 33	0.3019	(0.0157)				0.0172	0.3034
TIC				0.0002	0.0000	0.0000	0.0002
SBC:							
CLEP				0.0121	0.0000	0.0007	0.0128
RAC				(0.0030)	0.0000	(0.0002)	(0.0032)
CEP				0.0000	0.0000	0.0000	0.0000
USF				0.0259	0.0000	0.0016	0.0275
				0.0350	0.0000	0.0021	0.0371
Total SBC				0.0395	0.0000	0.0002	0.0038
TAC					0.0001	0.0028	0.0500
BSC "J" BS-1			0.0471		0.0001	0.0225	0.3990
BSC "J" BUY-OUT PRICE - Flat fee monthly					0.0001	0.0223	0.3945
Total - First 33 Therms	0.3062	(0.0157)	0.0471	0.0388	0.0001	0.0223	0.3945
Total - Over 33 Therms	0.3019	(0.0157)	0.0471	0.0388	0.0001	0.0223	0.3945

SOUTH JERSEY GAS COMPANY
Schedule of Rate Components
Appendix A - Effective October 1, 2006

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AIR-CONDITIONING (RSG-FTS) (After July 14, 1997)							
	BASE RATE	TEFA	BGSS	OTHER RIDERS	PUA	N.J. SALES TAX	TARIFF RATE
Customer Charge	7.2500					0.4350	7.6850
Delivery Charge:							
COST OF SERVICE - First 33	0.3062	0.0203				0.0196	0.3461
COST OF SERVICE - Over 33	0.3019	0.0203				0.0153	0.3415
TIC				0.0002	0.0000	0.0000	0.0002
SBC:							
CLEP				0.0121	0.0000	0.0007	0.0128
RAC				(0.0030)	0.0000	(0.0002)	(0.0032)
CEP				0.0000	0.0000	0.0000	0.0000
USF				0.0259	0.0000	0.0016	0.0275
				0.0350	0.0000	0.0021	0.0371
				0.0036	0.0000	0.0002	0.0038
Total SBC					0.0001	0.0028	0.0500
TAC							
BSC *J* BS-1			0.0471		0.0001	0.0028	0.0500
BSC *J* BUY-OUT PRICE - Rate set monthly							
Total - First 33 Therms	0.3062	0.0203	0.0471	0.0388	0.0001	0.0247	0.4372
Total - Over 33 Therms	0.3019	0.0203	0.0471	0.0388	0.0001	0.0244	0.4326
AIR-CONDITIONING (RSG-FSS)							
Customer Charge	7.2500					0.4350	7.6850
Basic Gas Supply Service (BGSS):							
BGSS - First 33 Therms			1.1453		0.0022	0.0689	1.2164
BGSS - Over 33 Therms			0.8714		0.0017	0.0524	0.9255
Delivery Charge:							
COST OF SERVICE - First 33	0.3062	0.0203				0.0196	0.3461
COST OF SERVICE - Over 33	0.3019	0.0203				0.0153	0.3415
TIC				0.0002	0.0000	0.0000	0.0002
SBC:							
CLEP				0.0121	0.0000	0.0007	0.0128
RAC				(0.0030)	0.0000	(0.0002)	(0.0032)
CEP				0.0000	0.0000	0.0000	0.0000
USF				0.0259	0.0000	0.0016	0.0275
				0.0350	0.0000	0.0021	0.0371
				0.0036	0.0000	0.0002	0.0038
Total SBC					0.0001	0.0028	0.0500
TAC							
BSC *J* BS-1			0.0471		0.0001	0.0028	0.0500
BSC *J* BUY-OUT PRICE - Rate set monthly							
Total - First 33 Therms	0.3062	0.0203	0.0471	0.0388	0.0001	0.0247	0.4372
Total - Over 33 Therms	0.3019	0.0203	0.0471	0.0388	0.0001	0.0244	0.4326

SOUTH JERSEY GAS COMPANY
Schedule of Rate Components
Appendix A - Effective October 1, 2006

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GENERAL SERVICE (GSG)

GENERAL SERVICE FIRM TRANS (GSG FTS)
(Prior to July 15, 1997)

	BASE RATE	TEFA	BGSS	OTHER RIDERS	PUA	NJ SALES TAX	TARIFF RATE
Customer Charge	17.5000					1.0500	18.5500
Delivery Charge: COST OF SERVICE	0.2183	0.0044				0.0134	0.2361
TIC				0.0002	0.0000	0.0000	0.0002
SBC:							
CLEP				0.0121	0.0000	0.0007	0.0128
RAC				(0.0030)	0.0000	(0.0002)	(0.0032)
CEP				0.0000	0.0000	0.0000	0.0000
USF				0.0259	0.0000	0.0016	0.0275
				0.0350	0.0000	0.0021	0.0371
				0.0035	0.0000	0.0002	0.0038
TAC			0.0471		0.0001	0.0028	0.0500
BSC *J* BS-1							
BSC *J* BUY-OUT PRICE - Rate set monthly	0.2183	0.0044	0.0471	0.0388	0.0001	0.0185	0.3272
Total							

GENERAL SERVICE FIRM TRANS (GSG FTS)
(After July 14, 1997)

Customer Charge	17.5000					1.0500	18.5500
Delivery Charge: COST OF SERVICE	0.2183	0.0225				0.0144	0.2552
TIC				0.0002	0.0000	0.0000	0.0002
SBC:							
CLEP				0.0121	0.0000	0.0007	0.0128
RAC				(0.0030)	0.0000	(0.0002)	(0.0032)
CEP				0.0000	0.0000	0.0000	0.0000
USF				0.0259	0.0000	0.0016	0.0275
				0.0350	0.0000	0.0021	0.0371
				0.0035	0.0000	0.0002	0.0038
TAC			0.0471		0.0001	0.0028	0.0500
BSC *J* BS-1							
BSC *J* BUY-OUT PRICE - Rate set monthly	0.2183	0.0225	0.0471	0.0388	0.0001	0.0195	0.3463
Total							

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GENERAL SERVICE FIRM SALES (GSGFSS) Less than \$,000 Terms Annually										BASE RATE	TEFA	BGSS	OTHER RIDERS	PUA	MJ SALES TAX	TARIFF RATE
Customer Charge										17.5000					1.0500	18.5500
Basic Gas Supply Service (BGSS):												1.1453		0.0022	0.0689	1.2164
Delivery Charge: COST OF SERVICE										0.2183	0.0225				0.0144	0.2552
TIC																
SBC:																
CLEP												0.0002	0.0000	0.0000	0.0000	0.0002
RAC												0.0121	0.0000	0.0000	0.0007	0.0128
CEP												(0.0030)	0.0000	(0.0002)	(0.0002)	(0.0032)
USF												0.0000	0.0000	0.0000	0.0000	0.0000
												0.0259	0.0000	0.0016	0.0275	0.0275
												0.0350	0.0000	0.0021	0.0371	0.0371
TAC												0.0036	0.0000	0.0002	0.0038	0.0038
Total SBC																
BSC 'J' BS-1											0.0471		0.0001	0.0028	0.0500	
Total										0.2183	0.0225	0.0471	0.0388	0.0001	0.0195	0.3463
GENERAL SERVICE FIRM SALES (GSGFSS) \$5,000 Terms Annually or Greater																
Customer Charge										17.5000					1.0500	18.5500
Basic Gas Supply Service (BGSS):																
Delivery Charge: COST OF SERVICE										0.2183	0.0225				0.0144	0.2552
TIC																
SBC:																
CLEP												0.0002	0.0000	0.0000	0.0000	0.0002
RAC												0.0121	0.0000	0.0007	0.0128	0.0128
CEP												(0.0030)	0.0000	(0.0002)	(0.0002)	(0.0032)
USF												0.0000	0.0000	0.0000	0.0000	0.0000
												0.0259	0.0000	0.0016	0.0275	0.0275
												0.0350	0.0000	0.0021	0.0371	0.0371
TAC												0.0036	0.0000	0.0002	0.0038	0.0038
Total SBC																
BSC 'J' BS-1											0.0471		0.0001	0.0028	0.0500	
Total										0.2183	0.0225	0.0471	0.0388	0.0001	0.0195	0.3463

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GENERAL SERVICE (V/GSG-LV)

(Prior to July 15, 1997)

Customer Charge	100.0000	6.0000	106.0000
D-1 Demand Charge	6.9863	0.4192	7.4055
Delivery Charge: COST OF SERVICE	0.1533	0.0085	0.1672

TIC
SBC:
CLEP
RAC
CEP
USF

Total SBC

TAC
BSC : J* BS-1
BSC : J* BUY-OUT PRICE - Rate set monthly
Total

0.0002	0.0000	0.0000	0.0002
0.0121	0.0000	0.0007	0.0128
(0.0030)	0.0000	(0.0002)	(0.0032)
0.0000	0.0000	0.0000	0.0000
0.0259	0.0000	0.0016	0.0275
0.0350	0.0000	0.0021	0.0371
0.0036	0.0000	0.0002	0.0038
0.0001	0.0001	0.0028	0.0030
0.0044	0.0044	0.0146	0.2563

(After July 14, 1997)

GENERAL SERVICE (V/GSG-LV)
(After July 14, 1997)

Customer Charge	100.0000	6.0000	106.0000
D-1 Demand Charge	6.9863	0.4192	7.4055
Delivery Charge: COST OF SERVICE	0.1533	0.0105	0.1863

TIC
SBC:
CLEP
RAC
CEP
USF

Total SBC

TAC
BSC : J* BS-1
BSC : J* BUY-OUT PRICE - Rate set monthly
Total

0.0002	0.0000	0.0000	0.0002
0.0121	0.0000	0.0007	0.0128
(0.0030)	0.0000	(0.0002)	(0.0032)
0.0000	0.0000	0.0000	0.0000
0.0259	0.0000	0.0016	0.0275
0.0350	0.0000	0.0021	0.0371
0.0036	0.0000	0.0002	0.0038
0.0001	0.0001	0.0028	0.0030
0.0044	0.0044	0.0146	0.2563

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GENERAL SERVICE FIRM SALES-LV (GSG-LV FSS)

Customer Charge	100.0000					6.0000	106.0000
D-1 Demand Charge	6.9863					0.4192	7.4055
Basic Gas Supply Service (BGSS):							RATE SET MONTHLY
Delivery Charge:							
COST OF SERVICE	0.1533	0.0225				0.0105	0.1663
TIC							
SBC:							
CLEP				0.0002	0.0000	0.0000	0.0002
RAC				0.0121	0.0000	0.0007	0.0128
CEP				(0.0030)	0.0000	(0.0002)	(0.0002)
USF				0.0000	0.0000	0.0000	0.0000
				0.0259	0.0000	0.0016	0.0275
				0.0350	0.0000	0.0021	0.0371
TAC				0.0036	0.0000	0.0002	0.0038
BSC "J" BS-1				0.0471	0.0001	0.0029	0.0500
Total	0.1533	0.0225	0.0471	0.0388	0.0001	0.0156	0.2774

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GENERAL SERVICE/AIR CONDITIONING (GSG)

AIR CONDITIONING (GSG) (TS)
(Prior to July 15, 1997)

	BASE RATE	TEFA	BGSS	OTHER RIDERS	PUA	NJ SALES TAX	TARIFF RATE
Customer Charge	17.5000					1.0500	18.5500
Delivery Charge:							
COST OF SERVICE-First 250	0.2183	0.0044				0.0134	0.2361
COST OF SERVICE-Over 250	0.2140	0.0044				0.0131	0.2315
TIC			0.0002	0.0000		0.0000	0.0002
SBC:							
CLEP			0.0121	0.0000		0.0007	0.0128
RAC			(0.0030)	0.0000		(0.0002)	(0.0032)
CEP			0.0000	0.0000		0.0000	0.0000
USF			0.0259	0.0000		0.0016	0.0275
			0.0350	0.0000		0.0021	0.0371
			0.0036	0.0000		0.0002	0.0036
TAC				0.0001		0.0028	0.0500
BSC -Jr BS-1		0.0471					
BSC -Jr BUY-OUT PRICE - Rate set monthly							
Total -First 250	0.2183	0.0044	0.0471	0.0388	0.0001	0.0185	0.3272
Total-Over 250	0.2140	0.0044	0.0471	0.0388	0.0001	0.0182	0.3226

AIR CONDITIONING (GSG) (TS)
(After July 14, 1997)

Customer Charge	17.5000					1.0500	18.5500
Delivery Charge:							
COST OF SERVICE-First 250	0.2183	0.0225				0.0144	0.2552
COST OF SERVICE-Over 250	0.2140	0.0225				0.0142	0.2507
TIC			0.0002	0.0000		0.0000	0.0002
SBC:							
CLEP			0.0121	0.0000		0.0007	0.0128
RAC			(0.0030)	0.0000		(0.0002)	(0.0032)
CEP			0.0000	0.0000		0.0000	0.0000
USF			0.0259	0.0000		0.0016	0.0275
			0.0350	0.0000		0.0021	0.0371
			0.0036	0.0000		0.0002	0.0036
TAC				0.0001		0.0028	0.0500
BSC -Jr BS-1		0.0471					
BSC -Jr BUY-OUT PRICE - Rate set monthly							
Total -First 250	0.2183	0.0225	0.0471	0.0388	0.0001	0.0185	0.3463
Total -Over 250	0.2140	0.0225	0.0471	0.0388	0.0001	0.0183	0.3418

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		BASE RATE	TEFA	BGSS	OTHER RIDERS	PUA	NJ SALES TAX	TARIFF RATE
AIR CONDITIONING (GSG/FSS): Less than 5,000 Therms Annually								
Customer Charge		17.5000					1.0500	18.5500
Basic Gas Supply Service (BGSS): BGSS - First 250 BGSS - Over 250				1.1453 0.8714		0.0022 0.0017	0.0689 0.0524	1.2164 0.9255
Delivery Charge: COST OF SERVICE-First 250 COST OF SERVICE-Over 250		0.2183 0.2140	0.0225 0.0225				0.0144 0.0142	0.2552 0.2507
TIC				0.0002	0.0000	0.0000		0.0002
SBC:								
CLEP				0.0121	0.0000	0.0007		0.0128
FAC				(0.0030)	0.0000	(0.0002)		(0.0032)
CEP				0.0000	0.0000	0.0000		0.0000
USF				0.0259	0.0000	0.0016		0.0275
				0.0350	0.0000	0.0021		0.0371
				0.0036	0.0000	0.0002		0.0038
TAC				0.0001	0.0000	0.0028		0.0500
BSC *J* BS-1								
Total-First 250		0.2183	0.0225	0.0471	0.0038	0.0001	0.0195	0.3463
Total-Over 250		0.2140	0.0225	0.0471	0.0038	0.0001	0.0193	0.3418
AIR CONDITIONING (GSG/FSS): 5,000 Therms Annually or Greater								
Customer Charge		17.5000					1.0500	18.5500
Basic Gas Supply Service (BGSS): BGSS								
Delivery Charge: COST OF SERVICE-First 250 COST OF SERVICE-Over 250		0.2183 0.2140	0.0225 0.0225				0.0144 0.0142	0.2552 0.2507
TIC				0.0002	0.0000	0.0000		0.0002
SBC:								
CLEP				0.0121	0.0000	0.0007		0.0128
FAC				(0.0030)	0.0000	(0.0002)		(0.0032)
CEP				0.0000	0.0000	0.0000		0.0000
USF				0.0259	0.0000	0.0016		0.0275
				0.0350	0.0000	0.0021		0.0371
				0.0036	0.0000	0.0002		0.0038
TAC				0.0001	0.0000	0.0028		0.0500
BSC *J* BS-1								
Total-First 250		0.2183	0.0225	0.0471	0.0038	0.0001	0.0195	0.3463
Total-Over 250		0.2140	0.0225	0.0471	0.0038	0.0001	0.0193	0.3418

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GENERAL SERVICE - AIR CONDITIONING (GSG)

(Prior to July 15, 1997)

Customer Charge	100.0000					6.0000	106.0000
D-1 Demand Charge	6.9863					0.4192	7.4055
Delivery Charge:							
COST OF SERVICE-First 250	0.1533	0.0044				0.0095	0.1672
COST OF SERVICE-Over 250	0.1490	0.0044				0.0082	0.1826
TIC:							
SBC:							
CLEP					0.0002	0.0000	0.0002
RAC					0.0121	0.0000	0.0128
CEP					(0.0030)	0.0000	(0.0032)
USF					0.0000	0.0000	0.0000
					0.0259	0.0000	0.0275
					0.0350	0.0000	0.0371
					0.0036	0.0000	0.0038
					0.0001	0.0000	0.0002
TAC							
BSC *J* BS-1			0.0471			0.0028	0.0500
BSC *J* BUY-OUT PRICE - Rate set monthly							
Total - First 250	0.1533	0.0044	0.0471		0.0388	0.0001	0.2563
Total - Over 250	0.1490	0.0044	0.0471		0.0388	0.0001	0.2537

AIR CONDITIONING (GSG-LVETS)
(After July 14, 1997)

Customer Charge	100.0000					6.0000	106.0000
D-1 Demand Charge	6.9863					0.4192	7.4055
Delivery Charge:							
COST OF SERVICE-First 250	0.1533	0.0225				0.0105	0.1853
COST OF SERVICE-Over 250	0.1490	0.0225				0.0103	0.1818
TIC:							
SBC:							
CLEP					0.0002	0.0000	0.0002
RAC					0.0121	0.0000	0.0128
CEP					(0.0030)	0.0000	(0.0032)
USF					0.0000	0.0000	0.0000
					0.0259	0.0000	0.0275
					0.0350	0.0000	0.0371
					0.0036	0.0000	0.0038
					0.0001	0.0000	0.0002
TAC							
BSC *J* BS-1			0.0471			0.0028	0.0500
BSC *J* BUY-OUT PRICE - Rate set monthly							
Total - First 250	0.1533	0.0225	0.0471		0.0388	0.0001	0.2774
Total - Over 250	0.1490	0.0225	0.0471		0.0388	0.0001	0.2729

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AIR CONDITIONING (GSSGLVIFSS)

Customer Charge	100.0000						6.0000	106.0000
D-1 Demand Charge	6.9863						0.4192	7.4055
Basic Gas Supply Service (BGSS):								

Delivery Charge:								
COST OF SERVICE-First 250	0.1533	0.0225					0.0105	0.1863
COST OF SERVICE-Over 250	0.1490	0.0225					0.0103	0.1818

TIC								
SEC:								
CLEP					0.0002	0.0000	0.0000	0.0002
RAC					0.0121	0.0000	0.0007	0.0128
CEP					(0.0030)	0.0000	(0.0002)	(0.0032)
USF					0.0000	0.0000	0.0000	0.0000
Total SBC					0.0259	0.0000	0.0016	0.0275
TAC					0.0350	0.0000	0.0021	0.0371
					0.0036	0.0000	0.0002	0.0038

BSC 'J' BS-1									
Total -First 250	0.1533	0.0225	0.0471	0.0388	0.0001	0.0156	0.2774		
Total -Over 250	0.1490	0.0225	0.0471	0.0388	0.0001	0.0154	0.2729		

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COMPREHENSIVE FIRM TRANS. SERV. (CITS)
(Prior to July 15, 1997)

COMPREHENSIVE FIRM TRANS. SERV. (CTS-FTS) (Prior to July 15, 1997)							
	BASE RATE	TEFA	BGSS	OTHER RIDERS	PLA	NU SALES TAX	TARIFF RATE
Firm							
Customer Charge	600.0000					36.0000	636.0000
Delivery Charge:							
D-1 DEMAND CHARGE	22.6286					1.3577	23.9863
C-1 FT VOLUMETRIC CHARGE:							
C-1 COST OF SERVICE	0.0026	0.0072				0.0006	0.0104
SBC:							
CLEP				0.0121	0.0000	0.0007	0.0128
PAC				(0.0036)	0.0000	(0.0002)	(0.0032)
CEP				0.0000	0.0000	0.0000	0.0000
USF				0.0259	0.0000	0.0016	0.0275
				0.0350	0.0000	0.0021	0.0371
Total C-1 VOLUMETRIC CHARGE	0.0026	0.0072		0.0350	0.0000	0.0027	0.0475
BS-1 ALL THERMS			0.0118		0.0000	0.0007	0.0125
BS-1 (Opt Out Provision) ALL THERMS			0.0025		0.0000	0.0002	0.0027
BUY-OUT PRICE							RATE SET MONTHLY
Limited Firm							
Customer Charge	100.0000					6.0000	106.0000
Delivery Charge:							
C-1 FT VOLUMETRIC CHARGE:							
C-1 COST OF SERVICE	0.0293	0.0026				0.0019	0.0338
SBC:							
CLEP				0.0121	0.0000	0.0007	0.0128
PAC				(0.0036)	0.0000	(0.0002)	(0.0032)
CEP				0.0000	0.0000	0.0000	0.0000
USF				0.0259	0.0000	0.0016	0.0275
				0.0350	0.0000	0.0021	0.0371
Total C-1 VOLUMETRIC CHARGE	0.0293	0.0026		0.0350	0.0000	0.0040	0.0709
BS-1 ALL THERMS			0.0118		0.0000	0.0007	0.0125
BS-1 (Opt Out Provision) ALL THERMS			0.0025		0.0000	0.0002	0.0027
BUY-OUT PRICE							RATE SET MONTHLY

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COMPREHENSIVE FIRM TRANSPORTATION COSTS SUMMARY (After July 14,1997)										TARIFF RATE	
Firm		BASE RATE	TEFA	BGSS	OTHER RIDERS	PUA	NJ SALES TAX	RATE SET MONTHLY			
Customer Charge		600.0000					36.0000	636.0000			
Delivery Charge:											
D-1 DEMAND CHARGE		22.6286					1.3577	23.9863			
C-1 FT VOLUMETRIC CHARGE:											
C-1 COST OF SERVICE		0.0025	0.0225			0.0015		0.0266			
SBC:											
CLEP					0.0121 (0.0030)	0.0000	0.0007 (0.0002)	0.0128 (0.0032)			
FAC					0.0000	0.0000	0.0000	0.0000			
CEP					0.0259	0.0000	0.0016	0.0275			
USF					0.0350	0.0000	0.0021	0.0371			
Total SBC		0.0026	0.0225		0.0350	0.0000	0.0036	0.0637			
Total C-1 VOLUMETRIC CHARGE											
BS-1 ALL THERMS											
BS-1 (Opt Out Provision) ALL THERMS				0.0118		0.0000	0.0007	0.0125			
BUY-OUT PRICE				0.0025		0.0000	0.0002	0.0027			
RATE SET MONTHLY											
Limited Firm											
Customer Charge		100.0000					6.0000	106.0000			
Delivery Charge:											
C-1 FT VOLUMETRIC CHARGE:											
C-1 COST OF SERVICE		0.0293	0.0225			0.0031		0.0549			
SBC:											
CLEP					0.0121 (0.0030)	0.0000	0.0007 (0.0002)	0.0128 (0.0032)			
FAC					0.0000	0.0000	0.0000	0.0000			
CEP					0.0259	0.0000	0.0016	0.0275			
USF					0.0350	0.0000	0.0021	0.0371			
Total SBC		0.0293	0.0225		0.0350	0.0000	0.0052	0.0920			
Total C-1 VOLUMETRIC CHARGE											
BS-1 ALL THERMS											
BS-1 (Opt Out Provision) ALL THERMS				0.0118		0.0000	0.0007	0.0125			
BUY-OUT PRICE				0.0025		0.0000	0.0002	0.0027			
RATE SET MONTHLY											

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LARGE VOLUME SERVICE (LVS)

LARGE VOLUME FIRM TRANS. SERV. (LVS FTS)
(Prior to July 15, 1997)

Customer Charge

BASE RATE	TEFA	BGSS	OTHER RIDERS	PUA	NJ SALES TAX	TARIFF RATE
600.0000					36.0000	636.0000

Delivery Charge:

D-1 DEMAND CHARGE

10.7096

0.6426

11.3522

C-1 VOLUMETRIC CHARGE:

C-1 COST OF SERVICE

0.0025

0.0044

0.0121
(0.0030)
0.0259
0.0350
0.0000
0.0000

0.0004

0.0073

SBC:

CLEP

RAC

USF

Total SBC
Total C-1 VOLUMETRIC CHARGE

0.0025

0.0044

0.0121
(0.0030)
0.0259
0.0350
0.0000
0.0000

0.0025

0.0444

BS-1 ALL THERMS

BS-1 (Opt Out Provision) ALL THERMS

BSC "1" CASH OUT CHARGE/(CREDIT)

0.0118
0.0025

0.0000
0.0000

0.0007
0.0002

0.0125
0.0027

LARGE VOLUME FIRM TRANS. SERV. (LVS FTS)
(After July 14, 1997)

Customer Charge

600.0000

36.0000

636.0000

Delivery Charge:

D-1 DEMAND CHARGE

10.7096

0.6426

11.3522

C-1 VOLUMETRIC CHARGE:

C-1 COST OF SERVICE

0.0025

0.0232

0.0121
(0.0030)
0.0259
0.0350
0.0000
0.0000

0.0015

0.0272

SBC:

CLEP

RAC

USF

Total SBC
Total C-1 VOLUMETRIC CHARGE

0.0025

0.0232

0.0121
(0.0030)
0.0259
0.0350
0.0000
0.0000

0.0036

0.0643

BS-1 ALL THERMS
BS-1 (Opt Out Provision) ALL THERMS
BSC "1" CASH OUT CHARGE/(CREDIT)

0.0118
0.0025

0.0000
0.0000

0.0007
0.0002

0.0125
0.0027

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<u>LARGE VOLUME FIRM SALES SERV (LVS FSS)</u>	<u>BASE RATE</u>	<u>TEFA</u>	<u>BGSS</u>	<u>OTHER RIDERS</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
Customer Charge	600.0000					36.0000	636.0000
Basic Gas Supply Service (BGSS):							
C-2 BGSS							
D-2 DEMAND CHARGE			12.7148		0.0242	0.7643	13.5033
Delivery Charge:							
D-1 DEMAND CHARGE	10.7096					0.6426	11.3522
C-1 VOLUMETRIC CHARGE:							
C-1 COST OF SERVICE							
SBC:							
CLEP				0.0121	0.0000	0.0007	0.0128
RAC				(0.0030)	0.0000	(0.0002)	(0.0032)
USF				0.0258	0.0000	0.0016	0.0275
				0.0350	0.0000	0.0021	0.0371
Total SBC							
				0.0350	0.0000	0.0036	0.0643
Total C-1 VOLUMETRIC CHARGE	0.0025	0.0232	0.0000				
BS-1 ALL THERMS			0.0118		0.0000	0.0007	0.0125

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<u>ELECTRIC GENERATION SERVICE (EGS)</u>		<u>BASE RATE</u>	<u>TEFA</u>	<u>BGSS</u>	<u>OTHER RIDERS</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
Customer Charge		25.0000					1.5000	26.5000
D-1 DEMAND		5.1750					0.3105	5.4855
Basic Gas Supply Service (BGSS):								
Delivery Charge - Winter Season (Nov - Mar)								
COST OF SERVICE		0.0943				0.0051		0.0894
SBC:								
CLEP				0.0121	0.0000	0.0007		0.0128
RAC				(0.0030)	0.0000	(0.0002)		(0.0032)
CEP				0.0000	0.0000	0.0000		0.0000
USF				0.0259	0.0000	0.0016		0.0275
	Total SBC			0.0350	0.0000	0.0021		0.0371
Balancing Charge BSC-U* BS-1				0.0471	0.0001	0.0028		0.0500
Total C-1 VOLUMETRIC CHARGE (FSS & FTS)		0.0943		0.0471	0.0350	0.0001	0.0100	0.1765
Delivery Charge - Summer Season (Apr - Oct)								
COST OF SERVICE		0.0543					0.0033	0.0576
SBC:								
CLEP				0.0121	0.0000	0.0007		0.0128
RAC				(0.0030)	0.0000	(0.0002)		(0.0032)
CEP				0.0000	0.0000	0.0000		0.0000
USF				0.0259	0.0000	0.0016		0.0275
	Total SBC			0.0350	0.0000	0.0021		0.0371
Balancing Charge BSC-U* BS-1				0.0471	0.0001	0.0028		0.0500
Total C-1 VOLUMETRIC CHARGE (FSS & FTS)		0.0543		0.0471	0.0350	0.0001	0.0082	0.1447

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ELECTRIC GENERATION SERVICE (V/F/GS-LV) (V/F/GS-LV) (V/F/GS-LV)		BASE RATE	TEFA	BGSS	OTHER RIDERS	PUA	NU SALES TAX	TARIFF RATE
<u>Firm</u>								
D-1 DEMAND (Rate is negotiated. Shown here is the benchmark rate.)		13.4510					0.8071	14.2581
D-2 DEMAND BGSS (applicable to Sales Customers Only)				22.4939		0.0427	1.3522	23.8868
C-1 CLEP				0.0121	0.0000	0.0007	0.0128	
C-1 RAC				(0.0030)	0.0000	(0.0002)	(0.0032)	
C-1 USF				0.0259	0.0000	0.0016	0.0275	
Total C-1 VOLUMETRIC CHARGE				0.0350	0.0000	0.0021	0.0371	
C-2 BGSS								
BSC 1 st CASH OUT CHARGE (CREDIT)								
BS-1 ALL THERMS				0.0118	0.0000	0.0007		
BS-1 (Opt Out Provision) ALL THERMS				0.0025	0.0000	0.0002		
<u>Limited Firm</u>								
D-2 DEMAND BGSS (applicable to Sales Customers Only)				6.3574		0.0120	0.3622	6.7516
C-1 CLEP				0.0121	0.0000	0.0007	0.0128	
C-1 RAC				(0.0030)	0.0000	(0.0002)	(0.0032)	
C-1 USF				0.0259	0.0000	0.0016	0.0275	
Total C-1 VOLUMETRIC CHARGE				0.0350	0.0000	0.0021	0.0371	
C-3 All Therms (Rate is negotiated. Shown here is the benchmark rate.)		0.1339					0.0880	0.1418
C-2 BGSS								
BSC 1 st CASH OUT CHARGE (CREDIT)								
BS-1 ALL THERMS				0.0118	0.0000	0.0007		
BS-1 (Opt Out Provision) ALL THERMS				0.0025	0.0000	0.0002		
RATE SET MONTHLY								0.0125
RATE SET MONTHLY								0.0027

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ELB ELECTRIC SALES (RES)	BASE RATE	TEFA	BGSS	OTHER RIDERS	PUA	NJ SALES TAX	TARIFF RATE
<u>Winter</u>							
D-1 DEMAND (Rate is negotiated. Shown here is the benchmark rate.)	2.8972					0.1738	3.0710
D-2 DEMAND BGSS (applicable to Sales Customers Only)			6.3574		0.0120	0.3822	6.7516
C-1 CLEP				0.0121	0.0000	0.0007	0.0128
C-1 RAC				(0.0030)	0.0000	(0.0002)	(0.0032)
C-1 USF				0.0259	0.0000	0.0016	0.0275
				0.0350	0.0000	0.0021	0.0371
Total C-1 VOLUMETRIC CHARGE							
C-3 All Therms (Rate is negotiated. Shown here is the benchmark rate.)	0.1338					0.0080	0.1418
C-2 FMAC/COGC							
BSC "T" CASH OUT CHARGE (CREDIT)							RATE SET MONTHLY RATE SET MONTHLY
<u>Summer</u>							
D-1 DEMAND (Rate is negotiated. Shown here is the benchmark rate.)	2.8972					0.1738	3.0710
D-2 DEMAND BGSS (applicable to Sales Customers Only)			6.3574		0.0120	0.3822	6.7516
C-1 CLEP				0.0121	0.0000	0.0007	0.0128
C-1 RAC				(0.0030)	0.0000	(0.0002)	(0.0032)
C-1 USF				0.0259	0.0000	0.0016	0.0275
				0.0350	0.0000	0.0021	0.0371
Total C-1 VOLUMETRIC CHARGE							
C-3 All Therms (Rate is negotiated. Shown here is the benchmark rate.)	0.1338					0.0080	0.1418
C-2 FMAC/COGC							
BSC "T" CASH OUT CHARGE (CREDIT)							RATE SET MONTHLY RATE SET MONTHLY

INTERRUPTIBLE SERVICE, YARD & STREET LIGHTING

	BASE RATE	TEFA	BGSS	OTHER RIDERS	PUA	NJ SALES TAX	TARIFF RATE
INTERRUPTIBLE TRANSPORTATION (ITS)							
SERVICE CHARGE	100.0000					6.0000	106.0000
TRANS CHARGE A	0.0284	0.0026				0.0019	0.0329
SBC:							
CLEP				0.0121	0.0000	0.0007	0.0128
RAC				(0.0030)	0.0000	(0.0002)	(0.0032)
CEP				0.0000	0.0000	0.0000	0.0000
USF				0.0259	0.0000	0.0016	0.0275
Total SBC:				0.0350	0.0000	0.0021	0.0371
TRANS CHARGE B	0.0932	0.0026				0.0057	0.1015
SBC:							
CLEP				0.0121	0.0000	0.0007	0.0128
RAC				(0.0030)	0.0000	(0.0002)	(0.0032)
CEP				0.0000	0.0000	0.0000	0.0000
USF				0.0259	0.0000	0.0016	0.0275
Total SBC:				0.0350	0.0000	0.0021	0.0371
TRANS CHARGE C	0.1532	0.0026				0.0093	0.1651
SBC:							
CLEP				0.0121	0.0000	0.0007	0.0128
RAC				(0.0030)	0.0000	(0.0002)	(0.0032)
CEP				0.0000	0.0000	0.0000	0.0000
USF				0.0259	0.0000	0.0016	0.0275
Total SBC:				0.0350	0.0000	0.0021	0.0371

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INTERRUPTIBLE GAS SALES (IGS)		BASE RATE	TEFA	EGSS	OTHER RIDERS	PJA	NU SALES TAX	TARIFF RATE
Commodity			0.0125					Rate Set Monthly
SBC:								
RAC					(0.0030)	0.0000	(0.0002)	(0.0032)
USF					0.0259	0.0000	0.0016	0.0275
Total SBC:					0.0229	0.0000	0.0014	0.0243
YARD LIGHTING SERVICE (YLS)								
MONTHLY CHARGE / INSTALL		5.2790	0.4202	4.6368			0.6202	10.9552
STREET LIGHTING SERVICE (SLS)								
MONTHLY CHARGE / INSTALL		5.5908	0.6303	6.9852			0.7966	14.0729

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Residential Rate Schedule:

	<u>Prior to 7/15/97</u>			<u>After 7/14/97</u>		
	<i>RSG FSS</i>	<i>RSG-FTS</i>	<i>Difference</i>	<i>RSG FSS</i>	<i>RSG-FTS</i>	<i>Difference</i>
BGSS	1.2164	0.0000	1.2164	1.2164	0.0000	1.2164
Cost of Service	0.3461	0.3079	0.0382	0.3461	0.3461	0.0000
CLEP	0.0128	0.0128	0.0000	0.0128	0.0128	0.0000
RAC	(0.0032)	(0.0032)	0.0000	(0.0032)	(0.0032)	0.0000
TAC	0.0038	0.0038	0.0000	0.0038	0.0038	0.0000
USF	0.0275	0.0275	0.0000	0.0275	0.0275	0.0000
TIC	0.0002	0.0002	0.0000	0.0002	0.0002	0.0000
CEP	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
BSC "J" BS-1	0.0500	0.0500	0.0000	0.0500	0.0500	0.0000
Price to Compare	1.6536	0.3990	1.2546	1.6536	0.4372	1.2164

GSG

(Under 5,000 therms annually)

	<u>Prior to 7/15/97</u>			<u>After 7/14/97</u>		
	<i>GSG FSS</i>	<i>GSG-FTS</i>	<i>Difference</i>	<i>GSG FSS</i>	<i>GSG-FTS</i>	<i>Difference</i>
BGSS	1.2164	0.0000	1.2164	1.2164	0.0000	1.2164
Cost of Service	0.2552	0.2361	0.0191	0.2552	0.2552	0.0000
CLEP	0.0128	0.0128	0.0000	0.0128	0.0128	0.0000
RAC	(0.0032)	(0.0032)	0.0000	(0.0032)	(0.0032)	0.0000
TAC	0.0038	0.0038	0.0000	0.0038	0.0038	0.0000
USF	0.0275	0.0275	0.0000	0.0275	0.0275	0.0000
TIC	0.0002	0.0002	0.0000	0.0002	0.0002	0.0000
CEP	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
BSC "J" BS-1	0.0500	0.0500	0.0000	0.0500	0.0500	0.0000
Price to Compare	1.5627	0.3272	1.2355	1.5627	0.3463	1.2164

GSG

(5,000 therms annually or greater)

	<u>Prior to 7/15/97</u>			<u>After 7/14/97</u>		
	<i>GSG FSS</i>	<i>GSG-FTS</i>	<i>Difference</i>	<i>GSG FSS</i>	<i>GSG-FTS</i>	<i>Difference</i>
BGSS (with surcharge)	1.0539	0.0000	1.0539	1.0539	0.0000	1.0539
Cost of Service	0.2552	0.2361	0.0191	0.2552	0.2552	0.0000
CLEP	0.0128	0.0128	0.0000	0.0128	0.0128	0.0000
RAC	(0.0032)	(0.0032)	0.0000	(0.0032)	(0.0032)	0.0000
TAC	0.0038	0.0038	0.0000	0.0038	0.0038	0.0000
USF	0.0275	0.0275	0.0000	0.0275	0.0275	0.0000
TIC	0.0002	0.0002	0.0000	0.0002	0.0002	0.0000
CEP	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
BSC "J" BS-1	0.0500	0.0500	0.0000	0.0500	0.0500	0.0000
Price to Compare (w/surcharge)	1.4002	0.3272	1.0730	1.4002	0.3463	1.0539
BGSS (w/o surcharge)	0.8892	0.0000	0.8892	0.8892	0.0000	0.8892
Price to Compare (w/o surcharge)	1.2355	0.3272	0.9083	1.2355	0.3463	0.8892

GSG-LV

	<u>Prior to 7/15/97</u>			<u>After 7/14/97</u>		
	<i>GSG FSS</i>	<i>GSG-FTS</i>	<i>Difference</i>	<i>GSG FSS</i>	<i>GSG-FTS</i>	<i>Difference</i>
BGSS	0.8892	0.0000	0.8892	0.8892	0.0000	0.8892
Cost of Service	0.1863	0.1672	0.0191	0.1863	0.1863	0.0000
CLEP	0.0128	0.0128	0.0000	0.0128	0.0128	0.0000
RAC	(0.0032)	(0.0032)	0.0000	(0.0032)	(0.0032)	0.0000
TAC	0.0038	0.0038	0.0000	0.0038	0.0038	0.0000
USF	0.0275	0.0275	0.0000	0.0275	0.0275	0.0000
TIC	0.0002	0.0002	0.0000	0.0002	0.0002	0.0000
CEP	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
BSC "J" BS-1	0.0500	0.0500	0.0000	0.0500	0.0500	0.0000
Price to Compare	1.1666	0.2583	0.9083	1.1666	0.2774	0.8892